

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23117

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name
W.T. MCCOMACK

8. Well No. 17

9. Pool Name or Wildcat
PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter I : 1930' Feet From The SOUTH Line and 990' Feet From The EAST Line

Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded
7/7/2003

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
7/11/2003

13. Elevations (DF & RKB, RT, GR, etc.)
3459'

14. Elev. Csghead

15. Total Depth
7325'

16. Plug Back T.D.
5163'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3672-3878' GRAYBURG

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
GR/CPNL/CCL/CBL

22. Was Well Cored
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3865'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3672-74,3678-80,3689-92,3698-3701,3710-13,3718-23,3732-34,
3744-50,3764-67,3778-82,3791-95,3802-06,3820-24,3830-35,3840-44,
3854-58,3866-68,3874-78 (64' & 256 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3672-3878'	ACIDIZE W/1800 GALS 15% ANTI-SLUDGE
	FRAC W/66,000 GALS YF135 & SAND

28. PRODUCTION

Date First Production 7/28/2003	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUBPUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 7-28-03	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 49	Gas - MCF 358	Water - Bbl. 1000	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake

TITLE Regulatory Specialist

DATE 8/8/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375