

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 27829

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

WEIR, C. H. -A-

8. Well No.

14

9. Pool Name or Wildcat

MONUMENT TUBB/SKAGGS ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1815 Feet From The WEST Line

Section 12 Township 20S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

DHC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE SUBJECT WELL WAS A DUAL-COMPLETED WELL IN 1994.

4-01-03: DOWNHOLE COMMINGLE AS PER ~~ADMINISTRATIVE ORDER DHC-3072~~

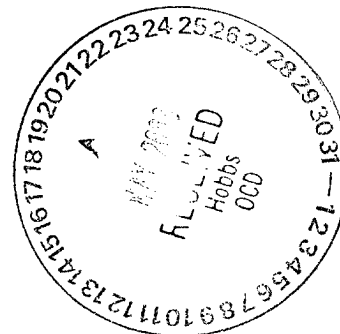
ABANDON METER 593 & TIE INTO EXISTING BATTERY METER 189. THE TUBB SIDE USED TO FLOW THRU METER 593 & NOW BOTH ZONES GO TO THE BATTERY. USED TO BE ON PLUNGER LIFT. THE ABO WAS FLOWING.

4-17-03: ON 24 HR OPT. FLOWING 0 OIL, 294 GAS, & 2 WTR.

MONUMENT TUBB -- 141 MCF, 2 WATER, 0 OIL

SKAGGS ABO - 153 MCF, 0 WATER, 0 OIL

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE

5/16/2003

TYPE OR PRINT NAME

Denise Leake

Telephone No.

915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 04 2003

DeSoto/Nichols 12-93 ver 1.0

WELL DATA SHEET

Field: Monument/Skaggs Well Name: C.H. Weir "A" #14
 Location: 1980' FSL & 1815' FWL Section: 12-K Township: 20S Range: 37E
 County: Lea St: NM Refno: IE 4006 API: 30-025-27829 Cost Center: UCL211300
 Current Status: Flowing Anchor Test Date: 2/5/2003 Lease Type: Fee
 Current Producing Formation(s): Tubb/Abo-shale
 Initial Producing Formation(s): Abo

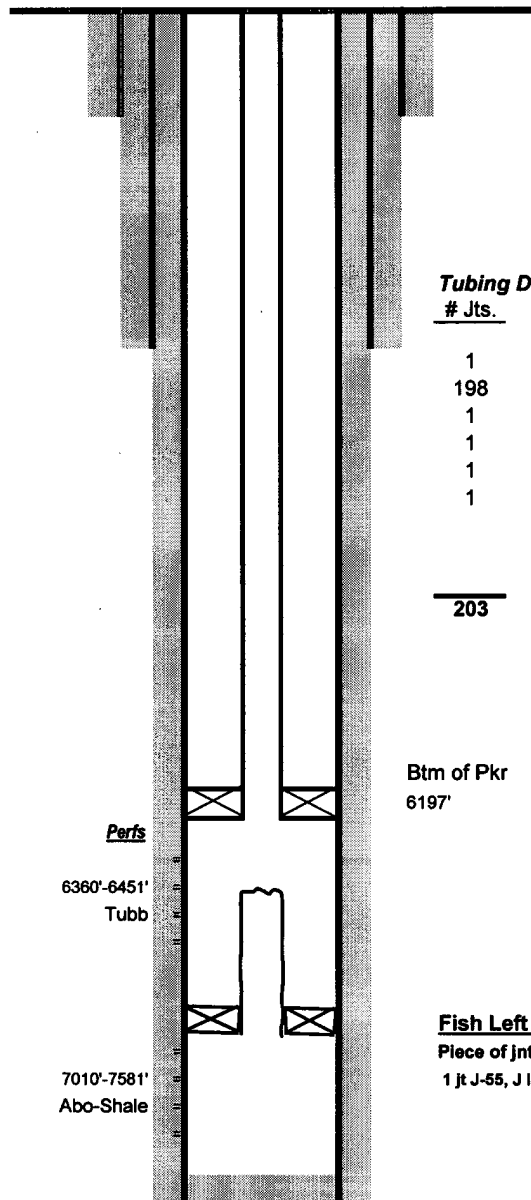
Surface Csg.
 Size: 13 3/8"
 Wt.: 61#
 Set @: 1450'
 Sxs cmt: 1500
 Circ: Yes
 TOC: Surface

Surface Csg.
 Size: 9 5/8"
 Wt.: 47#
 Set @: 4000'
 Sxs cmt: 1725
 Circ: Yes
 TOC: Surface
 Hole Size: 12 1/4"

Production Csg.
 Size: 7"
 Wt.: 23# & 26#
 Set @: 7620'
 Sxs Cmt: 1085
 Circ: Yes
 TOC: Surface
 Hole Size: 8 1/2"

COTD: 7600'
 PBTD: 7600'
 TD: 7620'

Blaine 5764
 Tubb 6272
 Drinkard 6582
 Abo 6884



KB: 3575'
 DF:
 GL: 3562'
 Spud Date:
 Compl. Date: 8/25/1982

Tubing Detail		5/28/1994
# Jts.	Size	Footage
1	KB Correction	14.00
198	2 3/8 TBG SUB	2.00
1	5.50 NP ON/OFF	1.45
1	1.50 FSS PROFILE	0.35
1	PKR LOK SET	5.00
1	PUMP OUT PLUG	0.44
		0.00
		0.00
		0.00
203	EOT >>>	6197.07

Fish Left in hole 3/03
 Piece of Jnt 4" above upset, 13 jts J-55, Profile Nipple,
 1 Jt J-55, J latch, On/Off Tool & stinger for Model D pkr set @ 6935'

Remarks: see Well History & Failure History tabs

Prepared by: MRV
 Date: 10/9/2002
 Updated by: LOPK
 Updated on: 4/2/2003

Well Failure Research Workshee		IE 4006		Felix Trevino	
Texaco Lease Name & Well #		C H WEIR A 14		Office 505-394-1245	
Date of failure		8/1/2002		Cellular 505-390-7180	
Desc. Of this failure		TBG LEAK			
Well test		DATE		Oil	Water
Meter No.		4/16/2003		0	2
2nd most recent		4/17/2003		0	2
3rd most recent					
Pumping Unit, Make Size				L/S	SPM
Pump Size					Motor
Pump type					Make
FAP		UNKNOWN			
Uichem Chemical Treatment Lavell Hanson 370-8643					
		ANCHORS		Feb-03	
		WI %		75%	
		UCL211300			
Failure History		UWPNMR3025EXP			
5/28/94 Work over complete and frac tubb, dual well.					
Proactive Comments					
Expenses		Cost		Pump capacity	
Pulling Unit Key Ernesto Villarreal 631-7320		\$9,168			
Tbg Testing Phils		\$957		0 @ 100%	
BOP ABC		\$1,049		0 @ 80 %	
Trucking Pool/Pate		\$7,614			
Whitaker Pkrs		\$2,880			
Chemicals				Pump efficiency by runtime	
Material ABB Vetco Gray		\$2,717			
Misc. (Hobbs Anchor, Ron's Welding)		\$227		#VALUE!	
Total		\$24,612			
BOE		63			
				Oil Price	\$25
Pay Out in Months		0.52			
Well Prodedures					
SINGLE TBG STRING: MIRU POH W/TBG TALLY OUT. WILL KEEP ALL GOOD TBG J55 8RD IN DERICK AND WILL TEST BACK IN. GET GOOD RECORDS. WILL HAVE TO GET TUBING HANGER AND OTHER EQUIPMENT AS NEEDED. WILL PROBABLY RIH W/PKR AND TRY TO FLOW IT. WILL FIGURE OUT WHICH WAY WE WILL HOOK UP THE FLOW LINE EITHER TO THE STACK PAK OR STRAIGHT TO THE BATTERY.					
Field Specialist Arnie Baeza 631-9095 Keith Martinkewiz 390-7186					
3/24 MIRU c/n kill well SDON. 3/25 MIRU tried to NU BOP c/n Tubb side w/ 50 bbl #8.6. SDON 3/26 Flow well back to KT. 180# T/Abo SI. Flow down to 120#, decided to pump dwn Tubb w/ 40 bbl 10#. On vac, hook up Abo. Pumped 40 bbl, on vac. Tubb started flowing. Kill agian w/ 20 bbls, on vac. Flowing again. Pump 20 bbls and wait for more 10#. Started pumping dwn Tubb w/ 20 bbls. Switched to Abo and pumped 20 bbls. Both dead. NU BOP, flange, left bullplug off Abo side. Well started flowing again. SI BOP, hook up to spool and pump 20 bbls. Well pressered up some, decided to screw tbg sub on Tubb side to pump dwn tbg. Then Abo side started flowing - pump 10 bbls dwn Abo and killed. Pump 10# Tubb. POH w/ short string and LD. 3/27 POH w/ long string and duel pkr. Left piece of jnt 4' above upset. Left 13 jts J-55, Profile Nipple, 1 jt J-55, J latch, On/Off Tool & stinger for Model D pkr set @ 6935'. Found hole in 2nd jnt tbg & 5th blast jnt below duel pkr. 3/31 Pmp 300 bbl 10# to kill well. RIH 7" Lockset Pkr w/ pump out plug on production tbg. Set pkr @ 6180'. Get off On/Off tool, PU one jnt and circ. pkr fluid. Pumped 240 bbls w/ no circ, on strong vacuum. Latch on On/Off tool, PU on pkr, pkr set, pump 30 bbls 10# down tbg. Did not load/pkr pump out plug gone. Pmp 190 bbls pkr fluid down backside. Loaded, hold 400 psi on backside, held. 4/1/03					

[illegible]