

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-32028
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306-1
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 128
9. Pool name or Wildcat Vacuum Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter I : 1980 feet from the South line and 1220 feet from the East line Section 1 Township 18-S Range 34-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Horizontal Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-08-03 MIRU. Set CIBP @ 4077' & test csg & plug to 500# (good). Flange up well head. Ready to move in rig.

07-17-03 MIRU. P/U DP. Test BOP. TOH. TIH w/whipstock.

07/18-23/ Run Gyro. Set whipstock. Mill window f/4064-4071' (TOW @ 4064', BOW @ 4071'). Drill from 2003 4071-4074', 4093', 4124', 4134', 4156', 4163', 4281', 4313', 4500', 4515', 4525', 4626', 4657', 4689', 4701', 4720', 4740', 4851', 4861', 4940', 4954', 4965', 5054', 5066', 5128', 5133', 5254', 5258', 5443', 5463', 5505', 5519', 5725', 5730', 5820', 5825', 5883', 5887', 5945', 5950', 6039'. TD Hole. Short trip & circ. TIH w/RBP & set @ 3965'. L/D DP. Release rig on 7/23/03.

(CONTINUED ON PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist

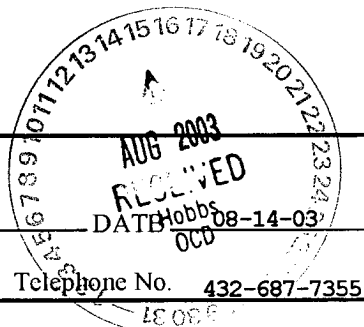
Type or print name Laura Skinner

Telephone No. 432-687-7355

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 04 2003

Conditions of approval, if any:



VACUUM GRAYBURG SAN ANDRES UNIT NO. 128  
PAGE 2

- 07-24-03 MIRU.  
07-25-03 TIH & PU 123 jts 3-1/2" tbg & latched on to RBP @ 3865'. Rel RBP; TOH w/WS & lay down RBP. TIH w/bit; PU 64 jts 2-7/8" tbg to 2042'.  
07-28-03 Continue TIH w/bit & tag @ 6034'. TOH w/3-1/2" tbg to 2042'.  
07-29-03 TOH w/tbg & bit. TIH w/ported subs. Set packer @ 3902'. RU reverse unit & load & test casing to 500# (good).  
07-31-03 Acidized Grayburg San Andres f/4060-3037' w/60,000 gals 15% HCL.  
08/01-02/ Swabbed 17-1/2" hrs; recovered total of 465 bbls water.  
2003  
08-04-03 Release packer @ 3901'. TOH w/ WS & packer. TIH w/50 jts 2-7/8" prod tbg for kill string to 1584'.  
08-05-03 TIH w/test sub. Bottom of motor @ 4025.25'. Test run test sub pump for 15 mins (good).  
08-06-03 Start sub pump & run for 30 mins. Shut pump down & Rig down. Start sub pump.  
FINAL REPORT.

