

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1025 N. French Dr.
Hobbs, NM 88240FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NM-14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C. C. FRISTOE B FEDERAL NCT-2

17

9. API Well No.
30-025-3338310. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RV QN GRAYBURG11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 35, Township 24-S, Range 37-E1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER
WELL WELL1b. Type of Completion:
NEW ☐ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER RECOMPLETION
WELL OVER N BACK RESVR.2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter F : 2310 Feet From The NORTH Line and 1650 Feet From The WEST Line

At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

12. County or Parish
LEA13. State
NM15. Date Spudded
4/15/2003

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
4/24/200318. Elevations (Show whether DF, RT, GR, etc.)
3181' GL

19. Elev. Casinhead

20. Total Depth, MD & TVD
6450'

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -->

Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

3435'-3546' GRAYBURG

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run

N/A

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3604'	ED

31. Perforation record (interval, size, and number)

3435-3546'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3435-3546'	FRAC W/43,000 GALS YF135ST.
	97,000# SAND

33. PRODUCTION

Date First Production 4/30/2003 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING INSERT PMP

Well Status (Prod. or Shut-in)

Date of Test 5-04-03 Hours tested 24 HRS. Choke Size Prod'n For Test Period Oil - Bbl. 62 Gas - MCF 140 Water - Bbl. 308 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity API - (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake*
TYPE OR PRINT NAME Denise Leake

TITLE Regulatory Specialist

DATE 5/6/2003