State of New Mexico Submit 3 copies Form C-103 Energy, Minerals and Natural Resources Department District Office Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-025-35028 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE [FEE 🕢 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO TO THE RESERVE THE PARTY OF THE 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI F.B. DAVIS (FORM C-101) FOR SUCH PROPOSALS. Off GA5 Type of Well; \mathbf{Z} WELL WELL OTHER 2. Name of Operator 8. Well No. CHEVRON USA INC 3. Address of Operator 9. Pool Name or Wildcat 15 SMITH ROAD, MIDLAND, TX 79705 N.TGE LOWER PAD/BLNB - N.TGE TUBB 4. Well Location __ Feet From The __NORTH _Line and _2245__ Unit Letter_ Feet From The_EAST Line Section 8 Range __37E NMPM LEA COUNTY Township_ 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3327 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON \Box REMEDIA! WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB INTENT TO DHC \mathbf{V} OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. CHEVRON STATES ITS INTENTION TO DOWN-HOLE COMMINGLE THE NORTH TEAGUE LOWER PADDOCK/BLINEBRY ASSOC AND THE NORTH TEAGUE TUBB ASSOC POOLS FOR THE SUBJECT WELL, AS PRE-APPROVED BY DIVISION ORDER R-11363. COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. INSTEAD, COMMINGLING WILL ALLOW OUR COMPANY TO RECOVER ADDITIONAL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE. THE WELL WILL BE TESTED IN THE TEAGUE BLINEBRY AND AN ESTABLISHED RATE AND PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TUBB POOL. PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING. THE PERFORATED INERVALS FOR EACH POOL ARE AS FOLLOWS: NORTH TEAGUE LOWER PADDOCK/BLINEBRY ASSOC. POOL CODE: 96314 PERFORATIONS: 5616'-5910' NORTH TEAGUE TUBB ASSOC. POOL CODE: 96315 PERFORATIONS: 6296'-6372' OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE BLINEBRY AND THE TEAGUE TUBB ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE. ALLOCATION FORMULA IS AS FOLLOWS: BLINEBRY 30 OIL / 15 MCF 60% OIL / 33% GAS TUBB 20 OIL / 30 MCF 40% OIL / 67% GAS

DHC Order No. HOB-00.	-	
Thereby certify that the information above is true and territories to the best of my knowledge and bet SIGNATURE	_{rrt.E} Regulatory Specialist	DATE 1/10/2003
TYPE OR PRINT NAME Denise Leake		Telephone No. 915-687-7375
(This space for Blade Use) APPROVED CONDITIONS OF APPROVAL IF ANY: TIPE	PETROLEUM ENGINEER	SEP 0 4 2003

Nichola 12-93 ver 1.0

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0,719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Instructions on back Submit to Appropriate District Offic State Lease - 4 Copie

Fee Lease - 3 Copie

·	1		WEL	L LOCATION ,	AND ACR	EAGE DEDICATI	ON PLAT	MENDED REPORT
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	GRID Numi 022351	ber		TEXACO E	° Operai PLORATIO	tor Name N & PRODUCTION II	NC.	Elevation 3327
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*O. == k Drawer DD, Artesia, NM 88211-0719 DISTRICT III

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1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV -

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised February 10,199 Instructions on back Submit to Appropriate District Offic State Lease - 4 Copie

Fee Lease - 3 Copie

1	API Numi	200		Z Pool Cod		i			S Pool Name		
	30-025-35028 Pool Code 96314						Pool Name Teague Lower Paddock/Blinebry North Assoc.				
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or lot no B	Section 8	Township 23\$	Range :	Lot.ldn	Feet From 960	The	North/South Li NORTH			/West Line EAST	County LEA
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