

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.	30-025-35028
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	F.B. DAVIS
8. Well No.	8
9. Pool Name or Wildcat	N. T. G. L. in Paddock 12 Line by Assoc. BLINEBRY TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3327'

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>960</u> Feet From The <u>NORTH</u> Line and <u>2245</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	OTHER:	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒	ALTERING CASING	☐
COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐	ADD ZONE & DHC	☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-02: MIRU.
4-26-02: UNSEAT PUMP. NDWH. REL TAC. NUBOP. LD 10 JTS TBG.
4-30-02: TIH W/WL. SET RBP @ 6000'. DUMP 100# SAND ON TOP OF RBP. TEST TO 500#. NO BLEED. TIH W/SLICK GUNS. PERF 5616-22, 5728-44, 5802-06, 5854-56, 5890-96, 5905-10. (5 RUNS)
5-01-02: PICKLE TBG W/500 GALS 15% ACID W/CORR. INHIB. REV OUT ACID. TIH TO 5908'. SPOT 5 BBLs ACID ACR PERFS. SET PKR @ 5907'. ACIDIZE PERFS W/400 GALS 15% NEFE HCL. KNOCK OFF BALLS. PU & SET PKR @ 5907'.
5-02-02: NU TREE SAVER. TEST PKR. FRAC 5616-5910 W/PKR SET @ 5626'
5-03-02: FLOW & SWAB.
5-06-02: UNSET PKR & POH. LD PKR. INSTL ENVIRO-VAT. PU ON-OFF TOOL, BAILER, & SUB. TAG FILL @ 5738'. 262' OF FILL. PUH TO 5541'.
5-07-02: TAG SD @ 5738'. BAIL SD FR 5738-5890'. DUMP SD OUT OF BAILER. TIH W/BAILER TO 3498'.
5-08-02: TAG SD @ 5872'. BAIL SD FR 5872-TO TOP OF RBP @ 6008'. TIH & LATCH ONTO RBP @ 6008'. TIH W/40 JTS 3 1/2" FOR KILL STRING TO 1260'.
5-09-02: LD WS. PU MJ. PERF SUB. SN & TIH W/2 7/8" PROD TBG.
5-10-02: PU INSERT PUMP, SNKR BARS & RDS. HANG WELL ON. RIG DOWN. CLEAN LOCATION.
6-03-02: ON 24 HR OPT. PUMPING 42 BO, 61 BW, & 64 MCF.

BLINEBRY 60% OIL, 33% GAS
TUBB 40% OIL, 67% GAS

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/13/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: TITLE

PETROLEUM ENGINEER

DATE

SEP 04 2003