

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended

WELL API NO. 30-025-35028					
5. Indicate Type of Lease STATE ☐ FEE ☒					
6. State Oil / Gas Lessee					
7. Lease Name or Unit Agreement Name F.B. DAVIS					
8. Well No. 8					
9. Pool Name or Wildcat <i>N. Top Tubb ASDC</i> BLINEBRY TUBB-DUNKARD <i>N. Top LWR Produce Blinebry ASDC</i> Feet From The <u>EAST</u> Line					
10. Date Spudded 4/25/2002					
11. Date T.D. Reached 7/14/2000					
12. Date Compl. (Ready to Prod.) 5/1/2002					
13. Elevations (DF & RKB, RT, GR, etc.) 3327'					
14. Elev. Csghead					
15. Total Depth 7300'					
16. Plug Back T.D.					
17. If Mult. Compl. How Many Zones?					
18. Intervals Drilled By					
Rotary Tools					
Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 5616-5910' BLINEBRY 6296-6372 TUBB					
20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run N/A					
22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1186'	12 1/4"	670 SX	
5 1/2"	17#	7300'	7 7/8"	1880 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	8439'				
26. Perforation record (interval, size, and number) 6296-6372' TUBB 5616-5910					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5616-5910'			ACIDIZE W/400 GALS 15% NEFE HCL		
28. PRODUCTION					
Date First Production 5/10/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING INSERT PUMP			Well Status (Prod. or Shut-In) PROD
Date of Test 6-03-02	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 64
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Oil Gravity - API -(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments N/A					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>Denise Leake</i>		TITLE Regulatory Specialist		DATE 12/13/2002	Telephone No. 915-687-7375
TYPE OR PRINT NAME Denise Leake					