

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36070 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B11349
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name State 10
2. Name of Operator Lewis B. Burleson, Inc.		8. Well No. 2
3. Address of Operator P. O. Box 2479 Midland, Texas 79702		9. Pool name or Wildcat Wantz;Abo
4. Well Location Unit Letter <u>E</u> <u>2273</u> Feet From The <u>North</u> Line and <u>467</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County		
10. Date Spudded 1/18/03	11. Date T.D. Reached 2/1/03	12. Date Compl. (Ready to Prod.) 6/2/03
13. Elevations (DF& RKB, RT, GR, etc.) 3461' GR		14. Elev. Casinghead
15. Total Depth 7505	16. Plug Back T.D. 7450	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name ABO		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL and GRN		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	1275
5-1/2"	17#	7503
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 6852-7091 (34 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6852-7091 4000 gal 15% NEFE
28. PRODUCTION		
Date First Production 6/2/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2x1-1/2x20 RHBC
Well Status (Prod. or Shut-in) Prod.		
Date of Test 6/3/03	Hours Tested 24	Choke Size
Prod'n For Test Period 24	Oil - Bbl 8	Gas - MCF 58
Water - Bbl. 12	Gas - Oil Ratio 7250:1	
Flow Tubing Press.	Casing Pressure 25	Calculated 24-Hour Rate
Oil - Bbl. 8	Gas - MCF 58	Water - Bbl. 12
Oil Gravity - API - (Corr.) 34		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Gary Heady
30. List Attachments		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Steven L. Burleson	Title Vice-Pres.
E-mail Address	Date 6/20/2003	

LITHOLOGY RECORD (Attach additional sheet if necessary)							
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1265	1265	Sand and Red Beds				
1265	3200	1935	Salt and Anhydrite				
3200	3850	650	Sand and Dolomite				
3850	7500	3650	Dolomite and Anhydrite				