

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N. French Dr., Hobbs, NM 88240</div> <div>District II</div> <div>1301 W. Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd., Aztec, NM 87410</div> <div>District IV</div> <div>1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised March 25, 1999</div> <div>WELL API NO.</div> <div>30-025-36140</div> <div>5. Indicate Type of Lease</div> <div>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div> <div>State Oil & Gas Lease No. VA2243-002</div>																																													
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																																																	
<div>1a. Type of Well:</div> <div>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/></div> <div>b. Type of Completion:</div> <div>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/></div> <div>WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/></div>			<div>7. Lease Name or Unit Agreement Name</div> <div>KEY 20</div>																																														
<div>2. Name of Operator</div> <div>ENSIGN OPERATING CO.</div>			<div>8. Well No.</div> <div>#1</div>																																														
<div>3. Address of Operator</div> <div>1225 17th Street, Ste. 1900 Denver, Co. 80202</div>			<div>9. Pool name or Wildcat</div> <div>WILDCAT Morrow</div>																																														
<div>4. Well Location</div> <div>Unit Letter H : 2480' Feet From The NORTH Line and 870' Feet From The EAST Line</div> <div>Section 20 Township 13S Range 35E NMPM LEA County</div>																																																	
<div>10. Date Spudded</div> <div>2/25/2003</div>		<div>11. Date T.D. Reached</div> <div>4/13/2003</div>		<div>12. Date Compl. (Ready to Prod.)</div> <div>4/28/2003</div>																																													
<div>13. Elevations (DF& RKB, RT, GR, etc.)</div> <div>GR 4080' KB 4096.5</div>		<div>14. Elev. Casinghead</div>																																															
<div>15. Total Depth</div> <div>13,759'</div>		<div>16. Plug Back T.D.</div> <div>13,627'</div>		<div>17. If Multiple Compl. How Many Zones?</div> <div>NO</div>																																													
<div>18. Intervals Drilled By</div> <div>YES</div>		<div>Rotary Tools</div>		<div>Cable Tools</div>																																													
<div>19. Producing Interval(s), of this completion - Top, Bottom, Name</div> <div>MORROW 13,320' - 13,333'</div>				<div>20. Was Directional Survey Made</div> <div>YES</div>																																													
<div>21. Type Electric and Other Logs Run</div> <div>CCL/CBL/GR</div> <div>DUAL LATERO/MICRO-SFL, SPECTRAL DENSITY, DUAL SPACED NEU, COMP. SONIC</div>				<div>22. Was Well Cored</div> <div>NO</div>																																													
<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB./FT.</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>13 3/8"</td><td>48#</td><td>511</td><td>17 1/2"</td><td>500 sx</td><td></td></tr><tr><td>9 5/8"</td><td>43.5#</td><td>4445</td><td>12 1/4"</td><td>1550 sx</td><td></td></tr><tr><td>4 1/2"</td><td>11.6#</td><td>13,757</td><td>8 1/2"</td><td>1150 sx</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	48#	511	17 1/2"	500 sx		9 5/8"	43.5#	4445	12 1/4"	1550 sx		4 1/2"	11.6#	13,757	8 1/2"	1150 sx																					
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<div>26. Perforation record (interval, size, and number)</div> <div>13,320' - 13,333' 0.41", 6 SPF</div>			<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div> <table><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td></td><td>No Stimulation</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		No Stimulation																																								
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<div>28. PRODUCTION</div> <table><tr><td colspan="2">Date First Production</td><td colspan="2">Production Method (Flowing, gas lift, pumping - Size and type pump)</td><td colspan="2">Well Status (Prod. or Shut-in)</td></tr><tr><td colspan="2">5/21/2003</td><td colspan="2">FLOWING</td><td colspan="2">PRODUCING</td></tr><tr><td>Date of Test</td><td>Hours Tested</td><td>Choke Size</td><td>Prod'n For Test Period</td><td>Oil - Bbl</td><td>Gas - MCF</td><td>Water - Bbl.</td><td>Gas - Oil Ratio</td></tr><tr><td>4/28/2003</td><td>4</td><td></td><td></td><td>18</td><td>331</td><td>0</td><td>18,389</td></tr><tr><td>Flow Tubing Press.</td><td>Casing Pressure</td><td>Calculated 24-Hour Rate</td><td>Oil - Bbl.</td><td>Gas - MCF</td><td>Water - Bbl.</td><td colspan="2">Oil Gravity - API - (Corr.)</td></tr><tr><td>1500</td><td>0</td><td></td><td>105</td><td>1985</td><td>0</td><td colspan="2">60</td></tr></table>						Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		5/21/2003		FLOWING		PRODUCING		Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	4/28/2003	4			18	331	0	18,389	Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		1500	0		105	1985	0	60	
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<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div> <div>SOLD TO DYNEGY</div>					<div>Test Witnessed By</div> <div>Chad Johnson</div>																																												
<div>30. List Attachments</div> <div>Drill stem test report, Multipoint and one point back pressure test for gas well</div>																																																	
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>																																																	
<div>Signature</div> <div>Dianne Goodrich</div>			<div>Printed Name</div> <div>Dianne Goodrich</div>			<div>Title</div> <div>Sr. Engineering Tech</div>	<div>Date</div> <div>5/22/2003</div>																																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,198	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow Lime 12,797'	T. Wingate	T.
T. Wolfcamp	T. Mesa 12,974'	T. Chinle	T.
T. Penn	T. Miss(Austin) 13,333'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

ELF

4/28/03

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED