

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33493
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 10340 Midland, TX 79702-7340		7. Lease Name or Unit Agreement Name E. C. Hill "B" Federal
4. Well Location Unit Letter <u>G</u> : <u>1400</u> feet from the <u>North</u> line and <u>2280</u> feet from the <u>East</u> line Section <u>34</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>18</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3275'</u>		9. OGRID Number <u>227001</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Teague Paddock-Blinebry
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Drill out CIBP & DH commingle ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Downhole commingle order no. R-11363

Pools: Teague Paddock-Blinebry Pool code: 58300 Perfs: 5278-5788

Imperial Tubb-Drinkard Pool code: 33600 Perfs: 6301-6399

24 hr test - 11/6/06 on Teague Paddock -Blinebry 15 BO, 51 MCF & 28 BW

24 hr test - 12/15/06 on Imperial Tubb -Drinkard 9 BO, 141 MCF & 125 BW

Allocation percentage as follows:

Teague Paddock-Blinebry 63% BO, 27% MCF & 18% BW

Imperial Tubb-Drinkard 37% BO, 73% MCF & 82% BW

Downhole commingling these two zones will not reduce the value of the remaining production.

All the working, royalty and overriding royalty interest owners are the same in these two zones.

Attached is a sundry copy that was mailed to the BLM notifying them of downhole commingling.



DHC Order No. HOB-0187

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/03/2007

Type or print name Lisa Hunt

E-mail address: huntl@pogoproducing.com Telephone No. (432)685-8229

For State Use Only

APPROVED BY: Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER FEB 06 2007
 Conditions of Approval (if any): Chris Williams, District Supervisor TITLE _____ DATE _____