

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
E. C. Hill "B" Federal #189. API Well No.
30-025-3349310. Field and Pool, or Exploratory Area
Paddock-Blinebry; Tubb-Drinkard11. County or Parish, State
Lea**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address
P.O. Box 10340 Midland TX 79702-73403b. Phone No. (include area code)
(432) 685-82294. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1400' FNL & 2280' FEL
Unit G, Sec 34, T23S, R37E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drill out CIBP & DH commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/8/06-MIRU. Unseat pump, pull rods & pump. Release TAC and tally out of hole.

11/9/06-RIH & tag fill at 5801'. Establish circ & clean out to 6220'. Cmt of top of CIBP. Drilled through multiple bridges. Sand on top of cmt plug. Circ hole clean. Pull back up to 5800'.

11/10/06-RIH w/tbg to 6220'. Re-establish circ. Drill out cmt & cast iron plug. Clean out to PBTD at 6582'. Circ hole clean. POOH w/tbg & drill collars.

11/13/06-POOH with kill string. RIH with packer and bridge plug. Set bridge plug at 6435. Set packer at 6242. Pump 1500 gallons of 15% HCl with ball sealers and flush. Caught fluid with 10 bbls. Max pressure was 1282 but broke back to a vacuum when acid hit. On vacuum at end of acid job. Attempt to swab back. Ran swab to 600 ft, could not get out of hole. Wait on hot oiler. Hot oil down casing to free swab. Could not swab down. Swabbed 2 hours. Pumped scale 2 drums inhibitor in 30 bbl 2% KCl water. Flushed with 30 bbls and over displaced with 30 bbls as per chemical company instructions. No ball action. Well had 530 psi after displacement. Bleed pressure off and move packer and bridge plug. Bridge plug set at 5885 and packer at 5219. Pump 1500 gallons of 15% HCl with ball sealers and flush. Max pressure was 1200 but broke back to a vacuum when acid hit. On vacuum at end of acid job. Swab back. Pumped scale 2 drums inhibitor in 30 bbl 2% KCl water. Flushed with 30 bbls and over displaced with 30 bbls as per chemical company instructions. *Cont'd on back of page

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Lisa Hunt**Title **Regulatory Analyst**

Signature

*Lisa Hunt*Date **01/02/2007****ACCEPTED FOR RECORD****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Chris Williams

DISTRICT SUPERVISOR/GENERAL MANAGER

Date **JAN 17 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FEB 06 2007****WESLEY W. INGRAM
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/14/06 - Release packer and run in hole to pick up RBP. Could not latch. POOH. LD packer. RIH with short catch retrieving tool. Latch and release RBP. POOH. Pick up packer and re-run packer and RBP. Set RBP at 5219. Set packer at 5100. (Note squeezed perms from 5085 up.) Pump 1500 gallons of 15% HCl with 40 frac balls. Flush to bottom perf. Make 2 swab trips. Pumped scale 2 drums inhibitor in 30 bbl 2% KCl water. Flushed with 30 bbls and over displaced with 30 bbls as per chemical company instructions.

11/15/06 - Release packer and run in hole. Pick up RBP. POOH. RIH w bull plug, mud anchor, 4' perforated joint, seat nipple, 1 jt 2 3/8 IPC tubing, 49 jts 2 3/8 tubing, TAC, and 154 jts tubing. Nipple down BOP, set TAC, & NU tree. PU 15 ft strainer nipple, 2 x 1 1/2 x 24 RHBC pump, back off tool, (1) 1 1/2 k bar, Shear tool (21K) (11) 1 1/2 k bar, (31) 3/4 rods, (75) 7/8 rods and (93) fiberglass rods. 18 ft + 6 ft pony rods to space out. Hang off. Load and test. OK.

11/20/06 - Finish POOH with rods. PU 15' gas anchor, pump 2 X 1 1/4 X 30 RHBC, (1) 1 1/2 k bar, 21k shear sub, (24) 1 1/2 k bar, (178) F2 1" sucker rods, (1) 18' (1) 6' and (1) 3' pony rods. Installed new 26 ft polish rod w 20' liner. Load and test ok. Stroke with PU. Pump pumping ok. RD PU.