

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address
P.O. Box 10340 Midland TX 79702-7340

3b. Phone No. (include area code)

(432) 685-8229

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FNL & 2280' FEL
Unit G, Sec 34, T23S, R37E

5. Lease Serial No.

NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

E. C. Hill "B" Federal #18

9. API Well No.

30-025-33493

10. Field and Pool, or Exploratory Area

Paddock-Blinebry; Tubb-Drinkard

11. County or Parish, State

Lea
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perfs added in
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	2000 by previous
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The following work was done by Saga Petroleum who was the previous operator.

10/21/2000 - RU. RIH w/4-1/2" cased hole gun. Perf from 5048-5166' (37 holes) POOH. RD.

10/24/2000 - Open BOP, PU & RIH w/RBP & pkr. TIH to 5240'. Set RBP & get off plug. PU to 5230', set pkr, test plug to 1000 psi. Plug test good. Release pkr. PU to 5166'. Circ hole w/2% KCL wtr, spot 2 bbl acid across perfs, PU pkr to 5090', reverse 4 bbl into tbq. Set pkr. Test csg to 500 psi. Break dwn perfs. Open bypass on pkr. Spot acid to within 3 bbl of pkr, close bypass. Acdz perfs (5116-5166' 20 holes) w/2500 g. 15% NEFE acid. Breakdown 1930 psi, avg 2775 psi, avg rate 5 bpm, ball out w/1800 g. in formation, surge balls off. Cont to pump acid away, flush to btm perf. RD. Swab.

10/26/2000 - Open bypass on pkr, RU on tbq, kill tbq. RIH to RBP, catch plug and release. PU to 5080' set & test plug to 1000 psi, release pkr. PU to 5064', circ hole w/2% KCL wtr. Spot 2 bbl acid across perfs. PU pkr to 5030', reverse 4 bbls dwn csg. Set pkr, break dwn formation 1300 psi. Acdz perfs 5048-5064' w/2500 g. 15% NEFE acid. Flush to btm perf. RD. Swab.

*Cont'd on back of page

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 01/05/2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date

JAN 17 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FEB 06 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/27/2000 - Unset pkr. TIH to RBP, catch & release plug. Move plug down to 5240', set plug & get off. PU & set pkr. Test RBP to 1000 psi, plug test good. Unset pkr, POOH w/tbg.

10/28/2000 - RIH w/production tbg & pump. Test good. Leave pumping to btty.

10/31/2000 - Unhang well, unseat pump, POOH w/rods & pump. Unset TAC. PU pkr & retrieving head. TIH to RBP, catch & release plug. Move RBP to 5085', set & rel plug. Set pkr. Test plug to 1000 psi. Test good. Release pkr, PU to 4977'. Set pkr, load backside, test pkr. Get on tbg. Rel pkr. POOH, LD pkr, dump sand on plug & wash down w/10 bbls.

11/1/2000 - RIH w/cmt retainer to 4977', set retainer. Test backside to 500 psi. Mix & pump 125 sx Class C w/.3% FL-240 (29 bbls slurry) clean up to pit. Start displacement, pump 1 bbl sqz locked up, press to 2300 psi, can't move cmt, sting out of retainer, circ cmt out of hole. FD FCI, POOH w/tbg.

11/2/2000 - RIH w/4-3/4" bit, collars & tbg. Tag cmt retainer, drl out same, drl cmt to top of plug, was some sd off plug. Test sqz to 550 psi, hold for 10 min. Csg test good. Wash rest of sd off plug. POOH.

11/3/2000 - RIH w/pkr & retrieving head. Retest sqz, rel plug, move plug down to 5240', set, set pkr, test plug, good. Rel pkr, POOH w/pkr. RIH w/prod tbg. EOT 5236.8', TAC 5188.8' w/ 15K. ND BOP. Set TAC. NU WH. RIH w/rods & pump. Hang on, space out, load & test, leave pumping to test.

11/14/2000 - Prep to acdz Lwr Paddock. MIRU. Unhang well, POOH w/tbg, rods & pump.

11/15/2000 - Kill csg. RIH w/pkr to 5096', set pkr. Acdz Paddock perfs 5115-5156' w/2000 g. 15% NEFE acid. Flush to btm perf. Swab.

11/16/2000 - RIH w/tbg, rods & pump. Leave pumping to battery.

12/16/2000 - POOH w/tbg. PU pkr. TIH to 5082'. Set pkr. Acdz Paddock perfs w/10,000 g. 28% SXE w/40 BS. Flush to btm perf. POOH w/tbg. Set pkr @ 5082'. Loaded tbg-csg annulus w/2% KCL wtr. Press to 300 psi. Held ok. Pumped 500 g. 15% KCL then pumped 10,000 g. 28% HCL SXE w/40 BS. Balled out 4 times, pumped 500 g. 15% HCL then 23 bbls 2% KCL.

12/17/2000 - Blew well down to frac tank. Swab. Rel pkr. Tripped tbg to LD pkr, installed MA, BHA, TA. Hung well on. Load & test tbg & pump action. Both good.