• '							
orm 3160-5 August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OCD-H	OCD-HOBBS		FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000	
	SUNDRY NOT	CES AND REPORTS ON WELLS			5. Lease Serial No.		
Do	o not use this form	rm for proposals to drill or to re-enter an			NM-96856 6. It Indian, Allottee or Tribe Name		
aba	ndoned well. Use	Form 3160-3 (APD) for such propo	osals		6. If Indian, Allottee o	I TIDE Name	
	SU	BMIT IN TRIPLICATE			7. Unit or CA Agreen	nent Name and No.	
. Type of Well 🔽	Oil Well Gas	Well Other	<u> </u>				
					8 Well Name and No.		
Name of Operator					9. API Well No.	dge 29 Federal 1	
DEVON ENERGY PRODUCTION COMPANY, LP					30-025-37646		
Address and Telepho							
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198					10. Field and Pool, or Exploratory		
<ol> <li>Location of Well (Report location clearly and in accordance with Federal requirements)* 1980 FNL 990 FWL</li> </ol>					Wildcat Delaware           12. County or Parish         13. State		
E 29 22S 32			. •		Lea	NM	
	CHECK A	APPROPRIATE BOX(s) TO INDICA	TE NATURE OF NOT	ICE, REPOR	T, OR OTHER DATA		
TYPE OS SUBI	MISSION		TYPE	OF ACTION	N		
		Acidize	Deepen	_	on (Start/Resume)	Water Shut-Off	
Notice of Intent		Alter Casing	Fracture Treat	Reclama		Well Integrity	
🗹 Subsequent Rep	ort	Casing Repair		Recomp	arily Abandon	✓ Other Completion Repo	
Final Abandonm	ent Notice	Change Plans	Plug and Abandon	Water D	-		
		learly state all pertinent details, and give pertin ubsurface location and measured and true vert	the factor in the diagonation of the	I date of starting a	any proposed work and appro	ximate duration thereof. If the proposa	
8/11/06 Pick up pipe - 8/14/06 Perforated 845 8/15/06 Set packer at 8/16/06 Release packe	tagged up to 8870 54-8464'; 2 SPF; 2 8348'. Acidize wit er and RIH throug	up on DV tool at 4844'. Drill out D\ )'. POOH with tubing and bit. 20 holes. RIH with packer. h 1000 gallons 7 1/2% Pentol. Swa h prefs. TOOH.					
8/17/06 Erac with 85.0	00# 16/30 sand a	nd 15,000# Siber Prop. and perforate 7812-7820'. POOH a	ind RD wireline. Pick u	p packer and	I plug. RIH with tubing	to 7990'. Set plug and test to	
1000#. Release packe	er. POOH above p	perfs.				<i></i>	
8/21/06 Set packer at 7700'. Acidize w/ 1000 gallons 7 1/2% Pentol.					152	×	
8/22/06 Swab test. 8/23/06 Frac 7812-782	20' with 50 000# 1	6/30 white sand			2 me		
8/23/06 Frac 7612-76	eving head and cle	ean out to RBP and pull out with it.			2	19	
8/28/06 RIH with prod	uction tubing. EO	T at 8409'.					
8/29/06 RIH with pum	p and rods. Hung	well on production.				2	
8/30/06 Pressure test	ed tubing and purr	p. Put well on production.					
				=		·	
14. I hereby certify that	at the foregoing is	true and correct			1.6		
Name Norveila Adams					10/2006		
Signed	MA	Title _	Sr. Staff Engineering	Technician			
	Tor State Office u					TED FOR RECOR	
(This space for Federa			Dist. bu		1	4/02	
Approved by	pus U	Illem Title	1XM, ou	morin	Date 7		
Conditions of approva	l, if any:					DCT 2 7 2006	
					6	Alanden	
18					WE	SLEY W. INGRAM	
n on Reverse Side						OLEUM ENGINEER	
TI OII INCVEISE OILE							