

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37824
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7177
7. Lease Name or Unit Agreement Name: OXY Great Horned Owl State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101)" FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>0</u> : <u>1120</u> feet from the <u>south</u> line and <u>1930</u> feet from the <u>east</u> line Section <u>31</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4087'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/6/07

Type or print name David Stewart

E-mail address: david.stewart@ocd.org
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE _____ DATE _____

Conditions of Approval, if any:

OC DISTRICT SUPERVISOR/GENERAL MANAGER
FEB 09 2007

OXY GREAT HORNED OWL STATE #1

11/14/2006 CMIC:

Move in RU Pulling Unit and Reverse Unit.

11/15/2006 CMIC:

Spot Pipe racks. Unload and rack 300jts of 2 3/8tbg. Make up and RIH with 4 3/4" Varrel bit-bit sub, Six 3 1/2 od drill collars. top sub and 1jt of 2 3/8tbg. Secure Well. Shut down due to high wind.

11/16/2006 CMIC:

RIH w/ 2 3/8 tbg. Tagged at 12599. RU to drill. Cleaned out well bore to 12620'. Rec'd rubber and cement. No sign of a float collar. CHC. Started out of hole tallying. Pulled 79 jts and SION.

11/17/2006 CMIC:

0 pressure on well. Finish Tally out of hole with 2 3/8tbg. Lay down drill collars. Depths reported are correct. RIH with 4 3/4 bit & 5 1/2 csg. scraper. x-over on 399jts. 2 3/8tbg. Displace hole with 290bbls of 6% KCL water. Secure well SD.

11/18/2006 CMIC: Nichols

SIP=0. Started POOH w/ tbg. Pulled 35 stands and SD due to high winds. Will finish POOH and logging on Monday 20th.

11/20/2006 CMIC: Nichols

SD will finish POOH and log

11/21/2006 CMIC: Nichols

Finish POOH. RU Halliburton. Ran CBL from 12620' to 3000'. Bond as follows:

12620 to 9050---Good 9050 to 6690---Fair 6690 to 3220---Good Top of cement @ 3220'.

RD Halliburton SION

11/22/2006 CMIC: Nichols

Made up BHA and RIH as follows:

Bull plug and blank	1.75	
Loaded section (12434-444, 12499-506)	72.00	12506.00
Blank Section	10.78	12434.00
3 3/8 Mech. Firer	5.00	12423.22
Sub	12.06	12418.22
Sub	2.15	12406.16
Tbg Rel w/1.81	1.56	12404.01
Bar vent	2.33	12402.45
1 jt tbg	31.65	12367.46
5 1/2 Baker Hornet pkr.	9.15	12335.78
On/Off w/ 1.87F	1.43	12326.63
1 jt tbg	31.66	12325.20
Marker Sub	6.11	12293.54
387 jTS 2 3/8 L-80	12212.59	12287.43
3-Subs (2.13,12.05,12.05)	26.23	74.84
Landing jt	31.61	48.61
KB	17.00	17.00

RU Halliburton WL and correlated guns on depth. Set pkr w/6 pts comp. Tested pkr to 1000#-OK. Reran correlation to check guns depth. OK. ND BOP. NU Tree and flow line. SION

11/28/2006 CMIC: Nichols

Dropped bar to fire guns at 8:30 am. Gas to surface in 1 1/2 mins. Flowed well to pit for 3 1/2 hrs on 20/64 choke with 3150# FTP. Gas rate of 7.4 MMCFD. No fluid recovered. SI well at noon. Will drop guns off and run BHP Gauge tomorrow.

11/29/2006 CMIC: Nichols

24 hrs SITP=3675#.

11/30/2006 CMIC: Nichols

Ran BHP survey. Dropped guns off and tagged @ 12509. SI well waiting on pipeline.

12/18/2006

Put well on line: Rate - 3640 FTP - 2175 LP - 445 Choke - 20/64

12/19/2006 CMIC: Nichols

Oil - 236 Wtr - 10 Gas - 2423 FTP - 2026 LP - 434 Choke - 20/64

12/21/2006 CMIC: Nichols

Oil - 154 Wtr - 0 Gas - 2446 Rate - 2828 FTP - 835 LP - 429 Choke - 32/64

