

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37954

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|---|
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | 7. Lease Name or Unit Agreement Name Hansen State |
| b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | |
| 2. Name of Operator Plantation Operating, LLC | 8. Well No. 10 |
| 3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380 | 9. Pool name or Wildcat Eumont (Yates-7Rivers-Queen) (Gas) |

| | | | | | |
|---|------------------------------------|--|--|----------------------|--|
| 4. Well Location Unit Letter <u>A</u> ; <u>705</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line | | | | | |
| Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County | | | | | |
| 10. Date Spudded 9/26/2006 | 11. Date T.D. Reached 10/4/2006 | 12. Date Compl. (Ready to Prod.) 1/5/2007 | 13. Elevations (DF& RKB, RT, GR, etc.) 3567' KB, 3566' DF, 3555' GR | 14. Elev. Casinghead | |
| 15. Total Depth 3700' | 16. Plug Back T.D. 3661' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | Rotary Tools X | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name Eumont (Yates-7Rivers-Queen) (Gas) | | | | | 20. Was Directional Survey Made Yes |
| 21. Type Electric and Other Logs Run Compensated Neutron/Gamma Ray; Micro CFL/Gamma Ray; CBL | | | | | 22. Was Well Cored No |


| | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 7" | 23# | 1261' | 9-7/8" | 650 sx | |
| 4.5" | 11.6# | 3700' | 6-1/8" | 450 sx | |
| | | | | | |
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|---|-----|--------|--------------|---|--------|-----------|------------|
| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-3/8" | 3634' | |
| 26. Perforation record (interval, size, and number) 3055-3571' w/40 holes, 1 SPF | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3055-3571' AMOUNT AND KIND MATERIAL USED Acidized w/4000 gals 15% HCL acid w/80 BS. Frac with 49,960# 20/40 sand and 200,460# 12/20 sand using 290 tons CO2. | | | |

| | | | | | | | |
|-----------------------------------|-------------------------|--|------------------------|-----------------|---|------------------------------------|------------------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 1/5/2007 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | Well Status (Prod. or Shut-in) Producing | | |
| Date of Test 1/8/2007 | Hours Tested 24 hrs. | Choke Size 22/64 | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 69 | Water - Bbl. 2 | Gas - Oil Ratio N/A |
| Flow Tubing Press. 0 | Casing Pressure 14 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 69 | Water - Bbl. 2 | Oil Gravity - API - (Corr.) N/A | |

| | |
|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | Test Witnessed By |
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| 30. List Attachments CBL, High Resolution Laterolog Array Micro-CFL/Gamma Ray; Three Detector Litho Density Compensated Neutron/Gamma Ray; Deviation Survey |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief |

| | | | |
|---|---------------------------------|--------------------------|-------------------|
| Signature  | Printed Name Kimberly Faldyn | Title Production Tech | Date 1/10/2007 |
| E-mail Address kfaldyn@plantationpetro.com | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates 2548 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers 2846 | T. Devonian | T. Menefee | T. Madison |
| T. Queen 3342 | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |