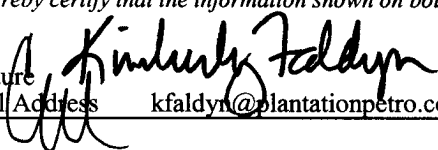


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-025-37969		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  R.W. Cowden C	
2. Name of Operator Plantation Operating, LLC				8. Well No.  10	
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380				9. Pool name or Wildcat Jalmat (Tansill-Yates-7Rivers) (Gas) (79240)	
4. Well Location  Unit Letter <u>D</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line  Section <u>31</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 11/28/2006	11. Date T.D. Reached 12/5/2006	12. Date Compl. (Ready to Prod.) 12/28/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3323' GR	14. Elev. Casinghead	
15. Total Depth 3550'	16. Plug Back T.D. 3501'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By	Rotary Tools X	Cable Tools 12 3 4 5 6 7 8 9 10 11 12
19. Producing Interval(s), of this completion - Top, Bottom, Name 2823-3244' Jalmat (Tansill-Yates-Seven Rivers)(Gas)				20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run SDL/DSN, CBL			22. Was Well Cased No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1244'	9-7/8"	650 sx	
4.5"	11.6#	3548'	6-1/8"	375 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					DEPTH SET
					3139'
					PACKER SET
26. Perforation record (interval, size, and number) 2823-3244' w/51 holes, 1 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 2823-3244'      Acidized w/5000 gals 15% NEFE acid w/102 BS. 2823-3244'      Fraced w/60,000# 20/40 sand and 240,000# 12/20 sand w/325 tons CO2.		
<b>28. PRODUCTION</b>					
Date First Production 12/28/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/31/2006	Hours Tested 24 hrs.	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 170
				Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. SI	Casing Pressure 61	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 170	Water - Bbl 0
					Oil Gravity - API - (Corr.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments SDL/DSN, CBL, Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Kimberly Faldyn		Title Production Tech	
E-mail Address kfaldyn@plantationpetro.com				Date 1/16/07	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2773'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2918'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3194'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology