Title: Reg Analyst 1

Date: January 3, 2007

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos I <u>District IV</u>	,						Francis I	r.					3 Copies	
1220 S. St. Franci						-	M 87505	IITU <i>(</i>	\DI7	ATION	тот		AMENDED REPORT	
¹ Operator na			UEST	OK AL	LUWA	ABLI	E AND A	UIHC		RID Num		KANSI	OKI	
Cimarex En				162683										
PO Box 140907 Irving, TX 75014									³ Reason for Filing Code/ Effective Date NW - 11-01-06					
⁴ API Number ⁵ Pool Name									⁶ Pool Code					
30 – 025-37		2 260 9 Well Number												
⁷ Property Co						001								
	face Lo				E (C) A North (Couth I inc		47.	Ford Course Alba I		E 48	Fort/West line Count			
Ul or lot no.	Section	Township	ip Range Lot.Idn Fee		Feet fro	et from the North/South Line		th Line	Feet from the		East/West line		County	
Н			33E	3E		1980		North		660		East	Lea	
11 Bot UL or lot no.	tom Ho	Hole Location Township Range Lot Idn F				eet from the North/South line			Feet from the East/			West line County		
OL or lot no.	Section	1 OW II SHIP	Kange	Tot Ion	reet mo	in the	North/South line		reet from the		Last West line		County	
12 Lse Code	13 Producis	ng Method Code	14 Gas Conn	ection Date	¹⁵ C-129 Perm		sit Number	t Number 16 (C-129 Effective D		Date 17 C-129 Expiration I		
Lse Code	Lse Code Froducing Method C		Gas comecuon pare		C-12	C-12) I Climit Ivamo		(C-12) E					2) Eaph atton 2 att	
										,				
		Transport		T		20 D	OD	21 O	/C		22 D.C	N III STE	Logation	
18 Transporter OGRID		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O/			/G	22 POD ULSTR Location and Description				
174238		Teppco Crude Oil, LP				0				Same as above				
		210 Park Ave., Ste. 1600 Oklahoma City, OK 73102												
36785		Duke Energy Field Services, LP					G				and the second second			
		3300 N. A St., Bldg. 7					The second secon							
		Midland, TX 79705					4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						2 8	
											7		52	
IV. Produced Water														
²³ POD		²⁴ POD	ULSTR I	ocation ar	nd Descri	iption						***************************************		
V. Well (Complet													
²⁵ Spud Date		²⁶ Ready Date			²⁷ TD		²⁸ PBTD			²⁹ Perforation		ons ³⁰ DHC, MC		
09-02-06		11-14-		10777'		10693'			9441'-9544					
³¹ Ho	le Size	³² Casing & Tubin			g Size		³³ Depth Se		et	<u>t</u>		34 Sacks Cement		
14-3/4"			11-3/4" H-40			1390'				6		650 sx ci	50 sx circ 14.4 bbls	
1		8-5/8" J-55			3505'				875 sx ci		eire 26 bbls			
7-7/8"		5-1/2" P-110)	10777'				1425 sx 7		5 sx TOC	ГОС 3450' by CBL	
			2-7/8"			9399'								
VI. Well	Tost De	ıta .					· · · · · ·							
35 Date New		Delivery Date 37 Test			e	38 Test Leng		th 39 Tbg.		g. Pres	. Pressure 40 Csg. Pressur			
11-14-06		11-14-06		12-07-06		24 hrs				400		0		
41 Choke Size		⁴² Oil		43 Water		⁴⁴ Gas			⁴⁵ A(46 Test Method		
20/64		101			72			157					P	
⁴⁷ I hereby certi								OIL	CONSERV	VATION	DIVISION	1		
complied with a the best of my k			given abov	ve is true ar	na compie			, ,		15	,			
Signature:		Approved by	: /	hui	1/1	Hh	lms.							
Printed name: Natalie E. Krueger							Title:		96	DISTRIC	112 T	FRVISTA	GENERAL MANAG	

Approval Date:

FEB 0 9 2007