Submit To Appropriate District Office State Lease - 6 copies							F	orm C-105				
Fee Lease - 5 copies	Ene	rgy, Mine	erals and Na	tural Re	sources	-	Revised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240		337						WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210		Oil Conservation Division					30-025-37991 5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410		1220 S	South St. Fr	ancis D	r.		STATE FEE					
District IV		Santa Fe, NM 87505					State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505												
WELL COMPLETION O	R RECO	MPLETI	ON REPOR	RT AND	LOG							
1a. Type of Well: OIL WELL ☑ GAS WELL	☐ DRY	TTO 🗆	IER			ļ	7. Lease Name or Unit Agreement Name					
b. Type of Completion:												
NEW ☑ WORK ☐ DEEPEN WELL OVER	☐ PLUG BACK		VR. □ OTH	ED		1	Pennzoil B 36 State 525212825					
2. Name of Operator	BACK	. KES	VK. 🔲 OIH	EK		$\dashv$	8. Well No.					
Cimeray Energy Co. of Coloredo							De 5					
Cimarex Energy Co. of Colorado  3. Address of Operator							[ 001					
											ည်း	000
PO Box 140907; Irving, TX 75014	1-0907						Apache R	dge; I	Bone S <sub>1</sub>	oring	<u>*</u>	
	Feet From Th wnship	e Norti	h Line an Range	id <u>660</u> 331		Feet I NMP	From The M	Eas	County	Line Lea		
10. Date Spudded 11. Date T.D. Reache		ate Compl. (	Ready to Prod.)			DF&	F& RKB, RT, GR, etc.) 14. Elev. Casinghead					
09-02-06 09-25-06 15. Total Depth 16. Plug Back			14-06 ole Compl. How	Many	18. Interva		19' GR			Coble T	'a a la	
13. Total Depth 10. Ting Back	1.D.	Zones?	pie Compi. How	Many	Drilled By		Rotary Tools Cal			Cable 1	Cable Tools	
10777' 1069												
19. Producing Interval(s), of this completic Apache Ridge; Bone Spring 9441		om, Name						20. W	as Direc	tional Su	rvey M es	ade
21. Type Electric and Other Logs Run	-9344						22. Was We	ell Core	d	1	es	
Cement Bond, Laterolog, Neutron	Log, Sonic						No					
23.			G RECOR			trin						
CASING SIZE WEIGHT I	B/FT.	DEP	TH SET	HO	LE SIZE		CEM	IENTIN	IG RECO	ORD		AMOUNT PULLED
11-3/4" H-40 42#		13	90'	14	-3/4"		650	sx cir	c 14.4 1	bbls		
8-5/8" J-55 32#			505'		11"		875 sx circ 26 bbls				· · · · · · · · · · · · · · · · · · ·	
5-1/2" P-110 17# 24.		LINER R	777'	7	-7/8"	25.	1425 sx TOC 3450' by CBL TUBING RECORD					
	воттом		CKS CEMENT	SCREEN		SIZ			PTH SE		PACI	KER SET
							'/8''	93	99'		9399	)'
26. Perforation record (interval, size, and	number)			27. ACI			ACTURE, C					
9520'-9544' 6 spf 150 holes				9441'-9			MOUNT AND KIND MATERIAL USED 000 gal 7-1/2% HClNeFeDxBx/25% Methanol					
9486'-9510' 3 spf 75 holes						200	5 5 Suz 1, 1/1	2,011			20701	- I C C C C C C C C C C C C C C C C C C
9441'-9472' 2 spf 24 holes												
					7077		···					
28 Date First Production Pro	luction Metho	nd (Flowing	gas lift, pumpin	DUCT		,	Well Statu	Duo.	l on Cha	4 Jun 1		
	wing	od (Prowing,	gus ւյյւ, <i>рит</i> рт	g - Size una	туре ритр)	,	Prod	is (Frod	i. or snu	i-in)		
Date of Test Hours Tested (	hoke Size		Prod'n For Test Period	Oil - Bbl	1	Gas	- MCF	Wa	ater - Bb		Gas -	Oil Ratio
12-07-06 24 2	0/64		rest renou	101		157	7	72			1555	ζ.
	alculated 24	Hour Rate	Oil - Bbl.	Gas -			Vater - Bbl.	172		avity - A		
400						1				=	•	•
29 Disposition of Gas (Sold used for fuel vented etc.)  Test Witnessed By												
Sold												
30. List Attachments												
Deviation Summary, C-102 Log5  31 Li heraby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
31 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Printed												
Signature Otolu Name Natalie Krueger Title Reg Analyst 1 Date 1/9/2007												
E-mail Address nkrueger@cimarex.com												

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 3321'	T. Miss Lime	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	B. Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	Т.			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T. Tubb	T. Delaware 5399'	T.Todilto	Т.			
T. Drinkard	T. Bone Spring 8215'	T. Entrada	T.			
T. Abo	T. Morrow	T. Wingate	T.			
T. Wolfcamp	T. Rustler 1348'	T. Chinle	T.			
T. Penn	. Penn T. Morrow Clastics		T.			
T. Cisco (Bough C) T.		T. Penn "A"	T.			

## OIL OR GAS SANDS OR ZONES

No. 1, from 9335	.to9849	No. 3, from10610	to10720
	.to10609		
,	IMPORTANT W	ATER SANDS	
Include data on rate of water inflow	and elevation to which water rose in hole.		
No. 1, from	to	feet	•••••
No. 2, from	to	feet	
•	toto		
· · · · · · · · · · · · · · · · · · ·			

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology