

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-38056
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Saunders Deep State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Energen Resources Corporation	8. Well No. 2
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	9. Pool name or Wildcat Burtner; Devonian, North

4. Well Location Unit Letter <u>B</u> : <u>400</u> Feet From The <u>North</u> Line and <u>1940</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>15S</u> Range <u>33E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 9/7/06	11. Date T.D. Reached 10/28/06	12. Date Compl. (Ready to Prod.) 1-11-07	13. Elevations (DF & RKB, RT, GR, etc.) GR 4193', RKB 4211'	14. Elev. Casinghead	
15. Total Depth 13,565'	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,557-13,565' OH Devonian					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CB/VD/CMT/GR/CCL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"	48.00#	446'	17-1/2"	700sx
9-5/8"	40.00 & 36.00#	5868'	12-1/4"	2800sx
5-1/2"	17.00#	13,557'	8-7/8"	2950sx

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13,519'	13,487'

26. Perforation record (interval, size, and number) None - Open hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,558-565'	1,000 gals 15% HCL/DI acid w/ additives.
		8 gals 28% HCL acid

28. PRODUCTION							
Date First Production 11-20-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-16-07	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 192	Gas - MCF 8	Water - Bbl. 133	Gas - Oil Ratio 42
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 53.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Logs, C-102, C-104, deviation survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Carolyn Larson	Printed Name Carolyn Larson	Title Regulatory Analyst	Date 1-18-07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	1540	T. Canyon _____	
T. Salt _____		T. Strawn _____	11,414
B. Salt _____	2515	T. Atoka _____	11,624
T. Yates _____	2660	T. Miss _____	12,816
T. 7 Rivers _____	2810	T. Devonian _____	13,560
T. Queen _____	3450	T. Silurian _____	
T. Grayburg _____	3860	T. Montoya _____	
T. San Andres _____	4215	T. Simpson _____	
T. Glorieta _____	5620	T. McKee _____	
T. Paddock _____		T. Ellenburger _____	
T. Blinberry _____		T. Gr. Wash _____	
T. Tubb _____	7060	T. Delaware Sand _____	
T. Drinkard _____		T. Bone Springs _____	
T. Abo _____	7705	T. _____	Woodford 13,466
T. Wolfcamp _____	9175	T. _____	
T. Penn _____	9740	T. _____	
T. Cisco (Bough C) _____		T. _____	

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 13,560 to 13,565
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	1540	1540	Sand & shale				
1540	2660	1120	Anhydrite and evaporites				
2660	7800	5140	Dolomite, anhydrite shale				
7800	9400	1600	Dolomite, anhydrite, sand, shale				
9400	11624	2224	Limestone, shale				
11624	13400	1776	Sandstone, shale				
13400	13450	50	Limestone, shale				
13450	13560	110'	Shale				
13560	13565	5'	Dolomite				