

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-38065

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

7. Lease Name or Unit Agreement Name

Itch State

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

8. Well No.

1

2. Name of Operator

Marbob Energy Corporation

9. Pool name or Wildcat

Mescalero Escarpe; Bone Spring

3. Address of Operator

PO Box 227, Artesia, NM 88211-0227

4. Well Location

Unit Letter C : 865 Feet From The North Line and 1650 Feet From The West Line
Section 23 Township 18S Range 33E NMPM Lea County

10. Date Spudded
10/10/06

11. Date T.D. Reached
11/1/06

12. Date Compl. (Ready to Prod.)
12/12/06

13. Elevations (DF& RKB, RT, GR, etc.)
3893' GL

14. Elev. Casinghead

15. Total Depth
9200'

16. Plug Back T.D.
9125'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
0 - 9200'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
8960' - 8968' Bone Spring

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL, Csnng

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	377'	17 1/2"	400 sx	None
8 5/8"	32#	3068'	11"	900 sx	None
5 1/2"	17#	9181'	7 7/8"	1100 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9056'	8889'

26. Perforation record (interval, size, and number)
8960' - 8968' (9 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8960' - 8968'
AMOUNT AND KIND MATERIAL USED
Acidz w/ 4500 gal NE Fe 20% HCl

28. PRODUCTION

Date First Production
12/18/06

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/26/06	24			69	11	135	

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tito Aguirre

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
Diana J. Briggs

Printed Name
Diana J. Briggs

Title
Production Analyst

Date
1/17/07

E-mail Address
production@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1736'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3063'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3656'	T. Devonian	T. Menefee	T. Madison
T. Queen	4262'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4876'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5046'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand 5212'	T. Todilto	T.
T. Drinkard		T. Bone Springs 7262'	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology