

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003								
		WELL API NO. 30-025-38112		5. Indicate Type of Lease STATE ☐ FEE ☒								
				State Oil & Gas Lease No. N/A								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name M & M									
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER												
2. Name of Operator Apache Corporation			8. Well No. 5									
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Blinbry Oil & Gas (Oil) / Warren; Tubb, East									
4. Well Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County												
10. Date Spudded 09/25/2006	11. Date T.D. Reached 10/09/2006	12. Date Compl. (Ready to Prod.) 12/05/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3,574'	14. Elev. Casinghead								
15. Total Depth 7,700'	16. Plug Back T.D. 7,653'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry Oil & Gas (6660) 6032'-6135' / Warren; Tubb, East (87085) 6532'-6759'				20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run SD/DSN, DLL-MG			22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD AMOUNT PULLED								
8-5/8"	24#	1,570'	12-1/4"	800 sx / c								
5-1/2"	17#	7,700'	7-7/8"	1,450 sx / NOC 84' C								
24. LINER RECORD			25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET					
					2-7/8"	6,815'						
26. Perforation record (interval, size, and number) Tubb: 6532-36, 86-90, 6661-65, 6706-10, 55-59 (2 SPF) Blinbry: 6032-36, 84-88, 6131-35 (2 SPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6532-6759</td> <td>2Kgal 15%HCl, 65Kgal SS-25 + 116K# 20/40</td> </tr> <tr> <td>6032-6135</td> <td>2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/40</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6532-6759	2Kgal 15%HCl, 65Kgal SS-25 + 116K# 20/40	6032-6135	2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/40
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28. PRODUCTION												
Date First Production 12/05/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod. or Shut-in) Producing							
Date of Test 12/11/2006	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 115	Water - Bbl. 100	Gas - Oil Ratio 4,600					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.4						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation						
30. List Attachments Deviation Report, Logs, C-102's, C-103, C-104's												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech		Date 12/14/2006						
E-mail Address sophie.mackay@apachecorp.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2906'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3129'	T. Devonian	T. Menefee	T. Madison
T. Queen 3693'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4339'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5583'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5983'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6530'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6859'	T. Bone Springs	T. Entrada	T.
T. Abo 7108'	T. Rustler 1595'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology