Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	WE	LL C	OMPI	ETIC	ON OR R	ECOMPL	ETION I	REPORT	AND	LOG		9. API Well No. 30-025-38116  10. Field and Pool, or Exploratory DK ABO  11. Sec., T., R., M., on Block and Survey or Area SEC 19, 20S, 39E  12. County or Parish LEA NM  17. Elevations (DF, RKB, RT, GL)* 3555 GR  h Bridge Plug Set: MD TVD  well cored? No Yes (Submit analysis) DST run? No Yes (Submit analysis) stional Survey? No Yes (Submit copy)  Slurry Vol. Cement Top* Amount Pulled  SURF SURF  SURF  SURF  Size Depth Set (MD) Packer Depth (MD)  Size No. Holes Perf. Status  OPEN  Accepted Section						
la. Type of Well X Oil Well Gas Well Dry Other b. Type of Completion X New Well Work Over Deepen Plug Back Diff. Resvr,.											6. If Indian, Allottee or Tribe Name							
о. турс	of Comple	ation		her	wen	work Over	Deepe		iug Back	Diff	. Kesvr,.		7. Un	it or CA Ag	reement Nai	me and no.		
2. Name of Operator LEWIS B. BURLESON, INC.												8. Lease Name and Well No.						
3. Address 3.a Phone No. (Include area code)																		
P.O. BOX 2479 MIDLAND, TX 79702 (432)683-4747									747	+/								
4 Location of Well (Report location clearly and in accordance with Federal requirements)*																		
At Surface 467' FNL & 853 FWL, SECT. 19, T-20-S, R-39-E																		
At top prod. interval reported below SAME												Survey or Area SEC 19, 20S, 39E						
At total depth SAME												inty or Paris						
14. Date Spudded 15. Date T.D. Read						ched 16. Da			Date Completed			1						
10/23/2006 11/11/2006								$\square$ D & $\hat{A}$ $\boxed{X}$ Ready to Prod. 01/01/2007					3555 GR					
18. Total Depth: MD 7695 TVD 7695						Plug Back T.D	7695 7695	20. Depth Bridge P			e Plug So							
21. Type GR-N	of Electric	& Othe	r Mech	anical I	ogs Run (S	ubmit copy of								Yes (S	Submit analy	rsis)		
OK-IV	•														• •			
23. Casir	ng and Line	r Recor	d(Repo	rt all sti	rings set in	well)				Dire	ctional	survey?	IXIN	0 <u>Ye</u>	s (Submit co	эру)		
Hole Size			Wt. (#/f		Гор (MD)	Bottom (M		e Cementer Depth				Cem	nent Top* Amount Puller		nt Pulled			
12-1/4	8-5/8	( ) ( ) ( ) ( )			Бериі		of Cement		DL)	SUR	F	<del> </del>						
7-7/8	5-1/2	_	7	0		7695			731 1365	<del>, , ,</del>								
•	<del> </del>			<u> </u>										<del> </del>	<u> </u>			
24. Tubir	ng Record					1			1		L		l	· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Size	Deptl	h Set (N	1D) P	acker D	epth (MD)	Size	Dept	h Set (MD)	Packer I	Depth (MD	)	Size	De	pth Set (MI	D) Packer	Depth (MD		
2-3/8 25 Produc	7190	als		190												<del></del>		
			r			Bottom	26.	Perforation			0.	T .,		T	D C C: 1			
A)ABO	Formation A)ABO			7195				Perforated Interval 7310-7495					Holes	OPEN	ODDA			
B)															2122232			
<u>C)</u>													- 100°		- 455 -			
D) 27 Acid I	Fracture T	rentmen	t Come	mt Casa	To Eta							<u> </u>			. 000	- E		
27. Acid, Fracture, Treatment, Cement Sqeeze, Etc. Depth Interval					Amount and Type of Material						/	10	Cadory	<del>1</del>				
7310-7495 ACID 20,00				20,000	000 15%							ব	BVIE					
				<del></del>										1 200				
														12		***		
28. Produ	ction - Inte	rval A									· · · · · · · · · · · · · · · · · · ·			- 016	38/oct	, E &		
Date First Produced	Date First Test Hours T		Tes Pro	est Oil roduction BBL		Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Product		oduction l	Method		- L 3 3 1			
1/1/2007	1/1/2001	724	-	<b>&gt;</b>	35	35	4	36				LOWI	NG					
Choice Size	Tbg. Press.	Csg. Press.	24 Rai	Hr. te	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status								
18/64	riwg.		-	35		35	4	1000:1		PRODUCING		} }∖( 3 ¦	JUEF	715DF	OR RE	CORD		
Produ Date First	ction - Inte				·													
Produced Produced	Test Date	Hours Tested	Tes Pro	duction	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr. AP	ity I	Gas Gravity	Pr	oduction l	Method	rzh				
				<b>→</b>										un so	george	<u>.                                     </u>		
Choke Size	Tbg. Press Flwg.	Droce		Press Csg. Press.		s. Rate BI		Gas MCF	Water BBL	Gas : Oil Ratio		Well Stat	Well Status		IV/F	" "	7. INGRA	
	SI			$\rightarrow$									PETE	ROLEUN	ENGIN	ËER		
(See Instruct	tions and spa	ices for a	additiona	l data on	page 2)													

28b. Produ	ction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status					
28c. Produc		val D		Ł				L					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Ar. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status					
29. Dispo		as (Sold, 1	ised for fuel	, vented, e	etc.)	-	<del></del>		And the	-			
		ous Zones (	Include Aqu	uifers):			31. Form	31. Formation (Log) Markers					
tests,							and all drill-stem gand shut-in pressure		, 5				
Forma	ition	Тор	Bottom		Desc	criptions, Con	tents, etc.		Name	Top Meas. Depth			
ABO  32. Addition	onal remark	7195	Dlugging pro		OMITE								
Elec Sun	ctrical/Mecl dry Notice	hanical Log for pluggir	gs (1 full set	req'd.) nt verifica	tion C	the appropria	port DST Re	Dio	Directional Survey  Survey  July 1009  July 1000  July				
Hereby	, county tild	. are rorego	ong and all	acneu IIIfC	amation is C	ompiete and	correct as determined	i irom ali avai	nable records (see attached instru	cuons)*			
Name (	please prin	STEV) L	EN L. EU - 17	RLESO	N		Title <u>VICE</u> -						
Signatu	re	N	10/	_	·		Date01/1	Date 01/10/2007					
Title 18 U.S	S.C. Section	10: and 7	Γitle 43 U.S	C. Section	n 1212, mak	e it a crime fo	or any person knowin	ngly and willfu	illy to make to any department or	r agency of the United			

States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.