

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-24753 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____ 2. Name of Operator John H. Hendrix Corporation 3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040 4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County 10. Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) <u>11/06/2006</u> 13. Elevations (DF& RKB, RT, GR, etc.) _____ 14. Elev. Casinghead _____ 15. Total Depth <u>6750'</u> 16. Plug Back T.D. <u>6450'</u> 17. If Multiple Compl. How Many Zones? <u>-</u> 18. Intervals Drilled By <u>-</u> Rotary Tools <u>-</u> Cable Tools <u>-</u> 19. Producing Interval(s), of this completion - Top, Bottom, Name <u>(6213 - 6272') Tubb</u> 20. Was Directional Survey Made <u>-</u> 21. Type Electric and Other Logs Run _____ 22. Was Well Cored _____	7. Lease Name or Unit Agreement Name Pruitt, Joyce 8. Well No. 2 9. Pool name or Wildcat Tubb Oil & Gas		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6190'	6190'

26. Perforation record (interval, size, and number) <u>(6213 - 6272') .4125" - 5 Holes</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>6213 - 6272' 3000 gals. acid</u>
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28. PRODUCTION							
Date First Production 11/03/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 11/03/2006	Hours Tested 8	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 15	Water - Bbl. 15	Gas - Oil Ratio 20000-1
Flow Tubing Press. -	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 60	Water - Bbl. 45	Oil Gravity - API - (Corr.) 36.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
30. List Attachments C-103 & C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Ronnie H. Westbrook</i>				Printed Name Ronnie H. Westbrook		Title Vice President	
E-mail Address				Date 11/28/2006			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2776'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2906'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3440'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3957'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5113'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5667' (Clearfork)</u>	T. Or. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6140'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6294'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	XX XX BASE	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2776'	2780'	4'	YATES				
2907'	3440'	533'	SEVEN RIVERS				
3957'	5113'	1156'	SAN ANDRES				
6294'	6710' (TD)	416'	DRINKARD				