Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-37959
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	0. 2
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	16.11.70
PROPOSALS.)	<u> </u>	Martin B 8. Well Number 3
1. Type of Well: Oil Well	Gas Well Other	9. OGRID Number 237788
2. Name of Operator Plantation Operating, LLC		9. OGRID Number 23//88
3. Address of Operator		10. Pool name or Wildcat
	229, The Woodlands, TX 77380	Jalmat (Gas)
4. Well Location Unit Letter C: 660 feet from the North line and 1917 feet from the West line		
Section 31 Township 24S Range 37E NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3248' GR Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mi		nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II PERFORM REMEDIAL WORK		SEQUENT REPORT OF: K
TEMPORARILY ABANDON		
PULL OR ALTER CASING	-	r JOB ⊠ (9 ¹⁰⁾
OTHER.	Recompletion	LLING OPNS. PAND A T JOB G G G G G G G G G G G G G
OTHER: Recompletion OTHER:		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellborediagram of proposed completion		
or recompletion.		/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
		12 11
1/3/2007 – 1/10/2007:		EO 65 85 1 2 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Move in and rig un Select Well Ser	ruice Rig #1 Spud 0_7/8" hale at 1800 hrs on 1/3/2007	Notified OCD Hobbs, NM of spud
Move in and rig up Select Well Service Rig #1. Spud 9-7/8" hole at 1800 hrs on 1/3/2007. Notified OCD Hobbs, NM of spud.		
Drill 9-7/8" hole to 1250'. TD 9-7/8" hole at 1700 hrs 1/5/2007. Run 32 jts, 7", 20#, J55, ST&C csg. Set at 1250'. Cmt w/450 sx POZ		
C (35:65:6) + 6% gel + 5% salt + ¼# cello flake, Yld – 1.98, Wt. 12.6#. Tail with 200 sx Class "C" + 2% CaCl2 + .25# cello flake. Yld – 1.34, Wt. 14.8#. Plug down at 0735 hrs, 1/6/2007. Circ 130 sx to surface. WOC, NU and test BOP's to 1000 # – OK.		
	1 6-1/8" hole from 1153' to 3550'. TD 6-1/8" hole at 053	
11.6#, J55 LT&C csg. Set at 3550'. Cement 4.5" csg w/ 175 sx BJ Lite 50:50:10 C:POZ:Gel + 5% Sodium Chloride, Yield 2.3 cu ft at 12.0 #/gal. Tail w/ 200 sx Class "C" +.6% FL-62 + .2% SMS. Plug down at 1530 hrs, 1/10/2007. Rig released at 2400 hrs, 1/10/2007.		
<i>g</i>		, 2007. 11g 1010acca at 2 100 110, 1710, 2007.
I homely contify that the information		11-11-6
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/pyll be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE & MULLINE	Fild Production	Took DATE 1/21/2007
PIONALOKE - I MANORAL	TILE Production	Tech DATE 1/31/2007
Type or print name Kimberly Fa	ıldyn E-mail address: kfaldyn@plantat	tionpetro.com Telephone No. 281-296-7222
For State Use Only	. , • ()	
APPROVED BY: Jayl	J. Will DEFERENCE THE	DATE
Conditions of Approval (if any)	TILLE KELKESENTATIVE	11/STAFF MANAGER FEB 1 3 2007