

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Loraine, Suite 800, Midland, TX 79701

3b. Phone No. (include area code)

432-620-6940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL & 900' FWL 4, Sec 31, T23S, R32E

5. Lease Serial No.

NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SDE 31 Federal 16

9. API Well No.

30-025-38138

10. Field and Pool, or Exploratory Area

Triste Draw W; Sand Dunes
South Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other New WellCasing/Cement Job

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/18/06 MIRU Patterson Rig #493 - Spud well @ 1900 hrs.

11/20/06 Ran 21 jts 13 3/8" csg set @ 898', 48#, H-40 csg. cmt'd w/510sx 35:65 Poz "C", 2% CaCl, 3# sx LCM-1, .025lb/sx celloflake, 6% gel (12.4 ppg, 2.02 yld) followed by 200sx Premium & Class "C", 2% CaCl (14.80 ppg, 1.35 yld). 10 Antelope centralizers w/17 1/2" hole size. Welded on 13 5/8" csg head, tstd 1000 psi, NU BOP, tstd blind rams 250-1000 psi, PU packed hole assembly & TIH.

11/26/06 Ran 104 jts 8 5/8" csg set @ 4419', Cmt'd w/550sx 50:50 Poz "C" using 10% gel, 5% NaCl, 5#/sx LCM-1, 0.25#sx Celloflake (11.9 ppg, 2.45 yld) followed by 520sx Class "C" using 1% CaCl2 (14.8 ppg, 1.34 yld). Circ 80sx to pit. 15 Antelope centralizers & hole size is 11". WOC cut off csg head & weld on 8 5/8" csg head.

12/07/06 Ran 206 jts 5 1/2" csg set @ 9302', 17#, N-80 csg.

Cont'd. on next page.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 01/22/07

ACCEPTED FOR RECORD

FEB 3 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SDE 31 Federal #16

12/9/06 Cmt'd 1st stg w/50sx 50:50 Poz/Premium Plus "H" (11.8 ppg, 2.40 yld) w/10% gel, 5% salt, 0.2% FL-52, 5#/sx LCM-1, 0.1% R-21 followed by 600sx 50:50: Poz/Premium Plus "H" (14.2 ppg, 1.20 yld) w/2% gel, 5% salt, 0.5% FL-52, .5% FL-25, .5% SMS, 5#/sx LCM-1, 0.1% R-21. Circ 151sx to pit. Cmt'd 2nd stg w/550sx 50:50 Poz "C" (11.8 ppg, 2.45 yld) w/10% gel, 5% salt, 5#/sx LCM-1 followed by 150sx Class "C" neat (14.8 ppg, 1.33 yld) w/.2% FL-25. TOC @ 2,200'. 29 Antelope centralizers w/7-7/8" hole size. Pkr set @ 7,118.31'-7,134.23'. Pkr/stg tool set @ 6,782.88' to 6,801.3'. Rig released @ 9,303' and @ 0230 on 12/9/06. RDMO Patterson Rig #493.