

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03012
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1845
3. Address of Operator 3300 N. "A" St., Bldg. 6 #200D Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry 3 Tr 10
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>34</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3933' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Abo Reef

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

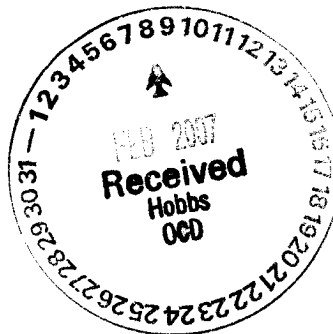
- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Log, Chg pump, return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/27/06 - 1/8/07: Run logs, change pump, and return well to production per the attached daily summary of work.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Bagwell TITLE Agent DATE 02/06/2007  
Type or print name Judy Bagwell E-mail address: Judy.A.Bagwell@conocophillips.com  
(This space for State use) Telephone No. (432)688-6924

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of approval, if any:  TITLE  DATE FEB 13 2007

## Daily Summary

API / UWI 300250301200	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 34, Twp. 17S, Rge. 35E	N/S Dist (ft) 1,650.00	N/S Ref FSL	E/W Dist (ft) 330.00	E/W Ref FWL
Ground Elevation (ft) 3,933.00	Original Spud Date 7/1/1961	Rig Release Date 8/6/1961	Latitude (DMS)	Longitude (DMS)			

Report Start Date 12/27/2006	Last 24hr Summary Drive to location, conduct Tailgate Safety Meeting, participate in Go program. LOTO. MIRUPU. RU pump truck, bleed off 80 psi, pump 120 bbl 10# down csg. Disconnect plumbing to Well Head. SION
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## Time Log

Dur (hrs)	Operation
0.50	Lock out tag out. Hold Tailgate safety meeting
1.50	Rig up pulling unit & pump truck
1.00	kill well
1.00	disconnect well head plumbing

Report Start Date 12/28/2006	Last 24hr Summary Drive to location, conduct JSA< participate in Tailgate Safety Meeting, observe Go program. 20 psi on csg. Kill well w/ 40 bbl 10#. NDWH. Cut ESP cable, NUBOP. RU spooler. TOH w/ 6 stands 2 7/8" tbg to fluid. RUWL. RIH w/ perf tool to 7900'. Shoot 4 holes in tbg. COOH, RDWL. TOH to 2000'. SION
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## Time Log

Dur (hrs)	Operation
1.00	safety meeting, tailgate safety meeting. go program
2.00	kill well, NDWH?NUBOP
0.50	tripp tbg
1.00	wait on wire line/
1.00	perf tbg
4.00	tripping tbg

Report Start Date 12/29/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & observe Go program. RU pump truck, kill well w/ 50 bbl 10# then trickle down csg. TOH w/ 2 7/8" tbg (257 jts total), LDESP. RD Spooler. RU Sandline bailer, TFF @ 8550'(PB @ 8552'). COH, RD Bailer. TIH w/ 254 jts 2 7/8" tbg. SIFWE
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## Time Log

Dur (hrs)	Operation
0.50	safety meeting
1.00	trip out of hole with tubing
3.00	lay down esp/rig down spooler
1.00	rig up bailer, tag fill, rig down bailer
4.00	trip in hole with tubing

Report Start Date 1/2/2007	Last 24hr Summary RU Hydrotest tubing scanners and scan tubing OOH. Found 123 YB, 131 BB, 4 GB and 0 R band. RD Hydrotest. MIRU Schlumberger wireline. Schlumberger Run #1. Casing collar locator/ CNL compensated neutron / NGS-C Natural GR Spectroscopy Combo log form 8835' (top of fill) to 7000' . Run #2 Scientific Drilling Gyro survey log from 8835' to surface. RDMO Slumberger and Scientific Drilling. Close well in for night.
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## Time Log

Dur (hrs)	Operation
Report Start Date 1/3/2007	Last 24hr Summary RU Centrilift equipment & assemble ESP pump. Finish assembly of pump and wait 1.5 hrs on tubing pressure testers. Start in hole with 10 stands and cable spooler broke down. Wait 2 hours on parts and repair. Ran 5 stands of tubing and tubing testers broke down. SDFN

## Time Log

Dur (hrs)	Operation
Report Start Date 1/4/2007	Last 24hr Summary Finish running ESP on 2 7/8" N-80 tubing to 8386 feet while pressure testing tubing to 5000psi. RD pressure testers ND BOP, NU wellhead, make splices. Start unit pumped up in XX min. ESP checked out OK Turned over ESP to MSO. Too windy to rig down SDFN

## Time Log

Dur (hrs)	Operation
Report Start Date 1/8/2007	Last 24hr Summary RDMO

## Time Log

Dur (hrs)	Operation