## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVAT	ION DIVISION		Revised 3-27-2004
DISTRICT I	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	
1625 N. French Dr. , Hobbs, NM 88240			30-025-12496	
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210			5. Indicate Type of Lease STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410				•
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "A  1. Type of Well:	PPLICATION FOR PERMIT" (Form G101)	Section 28  8. Well No. 141		
Oil Well X	Gas Well Other	0. Well No. 141		
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd.			10.7	
3. Address of Operator HCR 1 Box 90 Denver City, TX	70323		10. Pool name or Wildcat	Hobbs (G/SA)
4. Well Location	17323		L	
Unit Letter M : 330	Feet From The South	Fee	t From The West	Line
Section 28	Township 18-S	Range 38-F	NMPN 3031 -	Lea County
THE PARTY NAMED IN	11. Elevation (Show whether DF, RKB, F		100 mm	
and the second second second second	3639' GL			
Pit or Below-grade Tank Application	or Closure		<b>Re</b> 9	5.78
Pit or Below-grade Tank Application or Closure  Pit Type Depth of Ground Water Distance from nearest fresh water well Stance Arest surface were				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma		á <b>3</b> /
		033.4	/2 a	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Date  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK		EMEDIAL WORK		TGV
TEMPORARILY ABANDON		OMMENCE DRILLING OP	=	ABANDONMENT
PULL OR ALTER CASING		ASING TEST AND CEMEN		
OTHER:		THER: Clean out/acid t		X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. RUPU & RU.				
<ol> <li>RU wire line to perf tbg. Tagged up @1000'. RD wire line.</li> <li>RU pump truck &amp; pump 200 gal of Xylene &amp; 20 gal of 6490 Nalco Chemical w/30 bbl of oil down tbg. RD pump truck.</li> </ol>				
4. RU wire line & shoot holes in tubing. RD wireline. POOH w/ESP equipment.				
5. RIH w/bit & clean out to 4229' (TD).				
6. RU wire line & run GR/CNL/CCL log from 4228-3228'. RD wire line.				
7. RIH w/treating packer set @4020'. RU acid truck & acidize perfs 4060-4225'. Pump 420 gal of Xylene, pump 2000 gal of 15% PAD acid, drop 1500# of gelled rock salt in 3 stages. Flush w/50 bbl fresh water. RD acid truck. Flow back.				
8. RU pump truck. Pump 200 gal of Nalco 6490 chemical mixed w/100 bbl fresh water. Flush w/500 bbl of fresh water. RD pump truck.				
9. RIH w/ESP equipment on 121 jts of 2-7/8" tubing. Intake set @3808' ND BOP. NU wellhead. 10. RDPU & RU. Clean location. RUPU 01/19/07 RDPU 01/29/07				
10. RDPU & RU. Clean location.		RUPU 01/19/07	RDPU 01/29/07	
I hereby certify that the information above is	rue and complete to the best of my knowledg	ge and belief. Ifurther certify	that any pit or below-grade tank	has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved				
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE   NINGLY OF TITLE Administrative Associate DATE 02/06/2007				
TYPE OR PRINT NAME Mendy A/Jo	1 001	nendy johnson@oxy.com	TELEPHONE NO	
For State Use Only				
APPROVED BY SOME WINDS OC FIELD REPRESENTATIVE INSTAFF MANAGER				
CONDITIONS OF APPROVAL IF ANY:			- WALL W	VACSER -