

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well Number 108
9. OGRID Number
10. Pool name or Wildcat Jalmat, Tansill, Yates, 7 Rivers gas

4. Well Location Unit Letter <u> </u> M <u> </u> : <u> </u> 660 <u> </u> feet from the <u> </u> W <u> </u> line and <u> </u> 660 <u> </u> feet from the <u> </u> S <u> </u> line Section <u> </u> 24 <u> </u> Township <u> </u> 23S <u> </u> Range <u> </u> 36E <u> </u> NMPM <u> </u> County <u> </u> Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366' KB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. NU-BOP. Pull tbq.
2. Run tbq, pkr @ 2873'. Swab test well.
3. Pump 1000 gal xylene dn tbq. Swab test well.
4. Pump 1000 gal acid dn tbq. Swab test well.
5. Put well on pump. Put well to sales.
6. See attached wellbore diagram.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 2-12-07

Type or print name Joel Sisk

E-mail address: jsisk@petrohawk.com Telephone No. 505-394-2574

For State Use Only

APPROVED BY: Gay W. Wink

TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE FEB 13 2007

Conditions of Approval (if any):

FORM	TOP																																				
			STATE A A/C-1 #108 CURRENT WELLBORE DIAGRAM PETROHAWK ENERGY CORPORATION																																		
			SU-T-R 24M-23S-36E API #: 30-025-20976 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACTIVE ACREAGE LATEST RIG WORKOVER: DIAGRAM REVISED: 2/7/2007 BY JJG																																		
			7 5/8" @ 324' w/250 sx Cmt Overshot w/grapple Replaced bad casing 1/92 4 1/2" @ 538' w/200 sx Cmt. Cored 3,475-3,665' (per scout ticket)																																		
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TANSILL	2,714' (file pick)		TOC @ 2,605' by Temp Surv. SN @ 3110' PERFS: 2,903-3,051' 15 Shots 2903, 14, 38, 44, 51, 68, 74, 82, 86, 91, 3006, 24, 36, 43, 51 Tubing @ 3140' w/ slotted mud anchor w/ bull plug 11' fish left on CIBP CIBP @ 3,350' w/2sx cmt on 1/92 PERFS: 3,400-60' 10 holes 3400, 3403, 3405, 3417, 3426, 3436, 3439, 3445, 3453, 3460 RBP @ 3,480 PERFS: 3,493-3596' 15 holes 3493, 3500, 3502, 3505, 3508, 3515, 3519, 3522, 3529, 3533, 3555, 3563, 3574, 3587, 3596 CIBP @ 3,613' on 8/64 PERFS: 3,623-56' 3623, 3625, 3627, 3630, 3632, 3635, 3642, 3654, 3656 4 1/2" @ 3,665' w/250 sx Cmt																																		
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Well File



OCD File

Current