Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			WELL ADING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	30-025-25650
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	in Brazos Rd Aztec NM 87410			STATE	X FEE
District IV Santa Fe, NM 8/303				6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name State EO	
	Gas Well X Other	1819202	1223	8. Well Number	1
2. Name of Operator			- 65/	9. OGRID Numb	per 147179
	Operating Inc.	- CeD		10. Pool name or	
3. Address of Operator 2010 Rank Midland.	kin Hwy TX 79701	bavia:	100 E		
4. Well Location		bavia.	728	Antelope Ridge	, Aluka (Gas)
	660 feet from the	North	line and 198	80 feet fro	m the West line
Section 26	Township 23		ilge 3492	NMPM	CountyLea
	11. Elevation (Show wk		RKB, RT, GR, etc.)		The second secon
	3414 GR	345	<u>.                                    </u>	14.00 M	And the Control of th
Pit or Below-grade Tank Application 0	<del></del>				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐   REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	T JOB	
OTHER:			OTHER:Acidize		[X]
13. Describe proposed or comp	leted operations. (Clearly	state all p	•	d give pertinent date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1/6/07. MIRU WL, RIH w/GR/JB to 12550, RIH w/5" CIBP @ 12500, dump bail 2 sx cmt on plug, RIH perforate Atoka 12272-12276 @ 4spf, RIH w/BHA pkr and tbg to 12276, MIRU acid company acidize atoka w/1500 gals 15% HCL w/20% methanol, spot					
200 gals @ 12276, reverse acid up into tbg, set pkr @ 12175. 1/10/07. MIRU Sid service, acidize Atoka (12272-12276) w/1500 gals 15% HCL w/20% meth, spot 200 gals @12276, reverse spot					
HCL.					
1/12/07. MIRU acidizing service, acidize Atoka (12272-12276) w/1500 gals 15% HCL w/20% meth, spot 200 gals @ 12276.					
1/16/07. RIH w/5" JB/GR to 12300, RIH w/5" CIBP, set @ 12225, POOH w/WL, SDFN. 1/17/07. RIH, Bail 2 sx cmt on plug @12225, RIH, perforate Wolfcamp 11626-11680, 2 spf.					
1/18/07. MIRU acidizing service, acidize Wolfamp (11626-11680) w/2000 gals 15% NE-Fe, drop 55 bs, spot 200 gals @ 11683, pull					
up to 11521, reverse spot acid, set pkr. 1/19/07. Swab.					
1/23/07. MIRU JSI WL, RIH w/7.62 GR 11610, RIH w/7-5/8" CIBP set @ 11580, test to 1500# 15 min, OK, dump bail 2 sx cmt on					
plug. SDFN					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .					
SIGNATURE	reller	TITLE Reg	gulatory Tech.		_DATE 01/24/2007
Type or print name Shay Stricklin For State Use Only	. \		dress:sstricklin@ch	•	elephone No. (432)687-2992
APPROVED BY: Conditions of Approval (if any):	J. Wink	TITLE_	C FIELD REPRESEI	NŤATIVÉ II/ŠŤAFF	MANAGERFEB 1 3 2007 DATE