

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26536
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator INFLOW PETROLEUM RESOURCES, LP		6. State Oil & Gas Lease No. B-10709
3. Address of Operator 13760 NOEL ROAD SUITE 104 DALLAS TX, 75240		7. Lease Name or Unit Agreement Name POSSH
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>2,310</u> feet from the <u>East</u> line Section <u>36</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>County 16EA</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,272' GR		9. OGRID Number 225789
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat LANGLIE MATTIX; 7 RVS-Q-GRYBRG
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/21/06 MIRU pulling unit. POOH 104 7/8" and 2 3/4" rods. RU BOP. Scanned tbg, LD 38 jts 2-7/8" and stand 60 good jts 2-7/8".
03/22/06 Finish scan tbg out of hole, LD 13 add'l jts. Sent 2-3/4" tbg pump to shop.
03/23/06 Ran bit & scraper, hydro-tested 112 jts in hole & POOH. Ran 110 jts tbg, anchor & 2-3/4" tbg pump.
3/24-6/06 Ran 7/8" rods, no pump action. POOH rods. POOH with tubing & pump - trash in pump.
03/27/06 Reran pump, 111 jts tbg, 2-7/8" x 5-1/2" TAC anchor.
03/28/06 Ran 135 7/8" rods. Hung well on.
4/12-13/06 MIRU, unhung well & long-stroked pump. Pulled & replaced pump & on/off tool.
07/14/06 Repair rod part - 30th rod in hole. Respaced and hung well back on.
09/19/06-09/20/06 Pulled 136 7/8" rods, 110 jts 2-3/8" tbg, ran new 2-1/4" tbg pump, prssure tested tbg in hole to 5000#. Hung on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ray A. Baribault TITLE CEO-IPR ENERGY, LLC, GP DATE 12/29/2006

Type or print name Ray A. Baribault

E-mail address: rab@inflowpetro.com

Telephone No. 469-916-8373

For State Use Only

APPROVED BY: Larry W. Wink

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval (if any):

FEB 13 2007