

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27044
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-01167
7. Lease Name or Unit Agreement Name POSSH
8. Well Number 3
9. OGRID Number 225789
10. Pool name or Wildcat JALMAT; TAN YATES-7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
INFLOW PETROLEUM RESOURCES, LP

3. Address of Operator
13760 NOEL ROAD SUITE 104 DALLAS TX, 75240

4. Well Location
Unit Letter K : 1,650 feet from the South line and 2,310 feet from the West line
Section 36 Township 24S Range 36E NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,250' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/28/06 POOH with 53 7/8" & 64 3/4" rods. Rig up BOP, LD 31 bad jts 2-3/8", 3 jts 2-7/8" and stand back 59 jts 2-3/8".

03/29/06 RIH with 105 jts tbg testing to 6000 psi & tagged bottom. Set RBP @ 2800', pressure test csg OK. Released RBP and set @ 3090'.

03/30/06 MIRU swab, hit fluid @ 400', swab 40 runs 400' to 2000'.

03/31/06 Swab 10 runs 550' to 2000'. Moved RBP up to 2978'. Swab 14 runs well dry, last run fluid @ 2650'.

04/01/06 POOH with RBP. Set drillable CIBP @ 2978' isolating 7R Fm perforations.

04/03/06 Perforate Yates 1, 2, 3 from 2682' - 2746' OA with 3-1/8" csg gun, 6 runs total 102 shots. Set treating pkr @ 2675'. Acid stim Yates 3500 gal 15% NeFe ball job. Swab well dry.

04/04/06 Bled 200 psi tbg pressure. Made 3 swab runs. RIH with 91 jts 2-3/8 tbg. Ran redressed 1-1/4" brass chrome pump and 114 rods. Hung well on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rey A. Baribault TITLE CEO-IPR ENERGY, LLC, GP DATE 12/29/2006

Type or print name Rey A. Baribault

E-mail address: rab@inflowpetro.com

Telephone No. 469-916-8373

For State Use Only

APPROVED BY: Larry W. Wink OFFICIAL REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

FEB 13 2007