

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30-025-27768

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Sims

8. Well Number
8

9. OGRID Number
217817

10. Pool name or Wildcat
Wantz Granite Wash

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N. "A" St., Bldg. 6 #200D
Midland, TX 79710

4. Well Location
Unit Letter D : 990 feet from the North line and 990 feet from the West line
Section 24 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3323' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

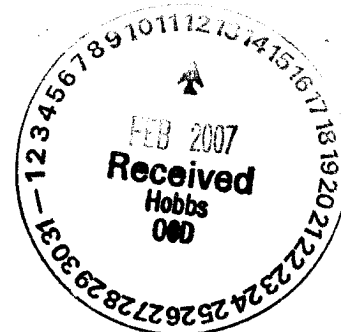
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole repair and return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/10/06 - 7/21/06: Repaired downhole failure per the attached daily summary of work. This well did not pass the annual MIT test and the work was to repair the internal failure. As shown on the summary of work, OCD gave approval to put well on production on 7/21/06.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Bagwell TITLE Agent DATE 02/07/2007

Type or print name Judy Bagwell E-mail address: Judy.A.Bagwell@conocophillips.com Telephone No. (432)688-6924
(This space for State use)

APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 13 2007
Conditions of approval, if any:

Daily Summary

API / UWI 300252776800	County LEA	State/Province NEW MEXICO	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
Ground Elevation (ft) 3,323.00	Original Spud Date 6/2/1982	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Report Start Date 7/10/2006	Last 24hr Summary HELD PJSM. MIRU PULLING UNIT. UNHANG WELL. BLED DN PSI. UNSEAT PUMP. COOH WITH RODS AND PUMP. PULLED 78 7/8 RODS, 103 3/4 RODS, AND 110 5/8 RODS. RODS WERE PARTED ON 110 TH ROD. BODY BREAK. MIRU PUMP TRUCK. KILL WELL. ND WELLHEAD, NU BOP. RIG UP FLOOR. SHUT WELL IN, SION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 7/11/2006	Last 24hr Summary HELD PJSM. MIRUPUMP TRUCK. KILL WELL. MIRU TUBOSCOPE. COOH SCANNING TUBING. SCAN REPORT 214 JTS 2 3/8 J-55 YELLOW, 11 JTS 2 3/8 J-55 BLUE, 8 JTS 2 3/8 J-55 GREEN, AND 7 JTS 2 3/8 J-55 RED, + 1 JT WITH PUMP STUCK IN IT. RIG DN TUBOSCOPE. START IN HOLE WITH BIT AND SCRAPER ON 2 3/8 TUBING, RAN 40 JTS. RD PUMP TRUCK. SHUT WELL IN, SION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 7/12/2006	Last 24hr Summary HELD PJSM. OPEN WELL. MIRU PUMP TRUCK. KILL WELL. FINISH RIH WITH BIT AND SCRAPER. RAN BIT AND SCRAPER TO 7275'. COOH WITH TUBING. LAY DN SCRAPER AND BIT. RIH WITH RBP AND PACKER COMBO ON 2 3/8 TUBING. SET RBP @7243'. PULL UP 1 JT AND SET PACKER @7210'. PRESSURE TEST RBP TO 500 PSI, OK. RELEASE PSI. RELEASE PACKER. CONTINUE TESTING CASING UP HOLE LOOKING FOR LEAK. LAST TEST PACKER AT 1200' FROM SURFACE, PRODUCTION CASING TESTED GOOD. RELEASE PACKER. RD PUMP TRUCK. SHUT WELL IN, SION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 7/13/2006	Last 24hr Summary HELD PJSM. OPEN WELL. MIRU PUMP TRUCK. CONTINUE TESTING CASING COMING UP HOLE. PRODUCTION CASING TESTING GOOD FROM 5' DN TO 7243'. REMOVE BOP. PRESSURE TEST DN SURFACE CASING. LEAKING AROUND PACKING IN SURFACE WELLHEAD. INSTALL BOP. RIH WITH 60 JTS 2 3/8 TUBING. CIRCULATE WELL CLEAN. RIG DN FLOOR. REMOVE BOP. REMOVE SURFACE WELLHEAD FLANGE. WAIT ON WOODS GROUP TO LOOK AT WELLHEAD. INSTALL WELLHEAD FLANGE AND BOP. CONSULT WITH ENGINEERS. CONTACTED NMOCD. WAIT ON DIRECTION TO GO ABOUT FIXING WELLHEAD. SHUT WELL IN, SION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 7/14/2006	Last 24hr Summary HELD PJSM. OPEN WELL. REMOVE BOP AND SSURFACE FLANGE. MIRU PUMP TRUCK. LOAD CASING WITH 3 BBLS FW. SURFACE WAS LOADED WITH FW. WELDER WELDED PLATED BETWEEN SURFACE WELLHEAD AND 5.5 CASING INSIDE SURFACE WELLHEAD. TESTED SURFACE CASING. INSTALL WELLHEAD AND BOP. PRESSURE TESTED PRODUCTION CASING TO 500 PSI, OK. SURFACE CASING DID NOT SHOW ANY COMMUNICATION BETWEEN 5.5 AND SURFACE. RIG UP FLOOR. TIE VACUUM TRUCK ON CASING. RIH WITH RETRIEVING HEAD ON 2 3/8 TUBING TO 7243'. LATCH ON RBP, RELEASE RBP. LET EQUALIZE. COOH WITH TUBING. LAY DN RBP. RIH WITH 60 JTS 2 3/8 TUBING FOR KILL STRING. RD PUMP TRUCK. SHUT WELL IN, SIOWE.
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Time Log

Dur (hrs)	Operation
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Report Start Date 7/17/2006	Last 24hr Summary HELD PJSM. OPEN WELL. BLED DN PSI. MIRU PUMP TRUCK. KILL WELL.. COOH WITH KILL STRING. MIRU HYDROTESTING SERVICES. RIH WITH PKR ON 2 3/8 TUBING PRESSURE TESTING TUBING TO 2500 PSI. RIG UP SWAB LUBRICATER. RIH AND TAGGED FLUID LEVEL @ 6400'. SPOT 5 BBLS XYLENE ON PERFERATIONS. PULL UP AND LAY DN 7 JTS. SET PACKER @7344'. RIG DN PUMP TRUCK. SHUT WELL IN, SION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 7/18/2006	Last 24hr Summary HELD PJSM. ATTENDED MONTHLY SAFETY MEETING. OPEN WELL. TUBING PSI @ 250. BLED ND PSI. MIRU PUMP TRUCK. LOAD CASING WITH 2 % KCL. 118 BBLS TO LOAD. PRESSURE TEST CASING TO 300 PSI, OK. RELEASE PSI. RIG DN PUMP TRUCK. START SWABBING ON WELL. WELL HAD 100' OF SCATTERED FLUID. MADE 1 SWAB RUN PER HOUR. RECOVERED 5 BBLS. SHUT WELL IN, SION.
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Daily Summary

API / UWI 300252776800	County LEA	State/Province NEW MEXICO	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
Ground Elevation (ft) 3,323.00	Original Spud Date 6/2/1982	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Time Log

Dur (hrs)	Operation
Report Start Date 7/19/2006	Last 24hr Summary HELD PJSM. OPEN WELL. TUBING HAD 320 PSI. BLED DN PSI. MIRU SCHLUMBERGER. PUMP 3000 GAL ACID JOB. HAD GOOD BLOCKING ACTION. AVERAGE TREATING PSI 963, MAX PSI 1885. MINIMUM INJECTION RATE 4.53 BPM. WELL ISIP 0. RD SCHLUMBERGER. OPEN WELL. WELL ON VACUUM. START SWABBING ON WELL. SWABBED ON REST OF DAY. RECOVERED 6.5 BBLs. FLUID LEVEL 7200' AND SCATTERED. SHUT WELL IN, SION.

Time Log

Dur (hrs)	Operation
Report Start Date 7/20/2006	Last 24hr Summary HELD PJSM. OPEN WELL. BLED DN PSI. 280 PSI ON TUBING. RIH WITH SWAB EQUIPMENT. NO FLUID. LAY DN SWAB LUBRICATER. RELEASE PACKER. LET EQUALIZE. COOH WITH TUBING. LAY DN PACKER. RIH WITH PRODUCTION TUBING. MIRU PUMP TRUCK. ND BOP, NU WELLHEAD. RIG DN PUMP TRUCK. RIH WITH PUMP AND RODS. SHUT WELL IN, SION.

Time Log

Dur (hrs)	Operation
Report Start Date 7/21/2006	Last 24hr Summary HELD PJSM. SPACE WELL OUT. HANG WELL ON. MIRU PUMP TRUCK. LOAD AND TEST TUBING TO 500 PSI. OK. RESPACE WELL OUT. CHECK PUMP ACTION, GOOD PUMP ACTION. RIG DN PUMP TRUCK. HANG WELL ON. MEET WITH OCD, GAVE APPROVAL TO PUT WELL ON PRODUCTION. RIG DN PULLING UNIT.

Time Log

Dur (hrs)	Operation