Submit 3 Copies To Appropriate District State of N	ew Mexico Form C-103
Office	d Natural Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-37432
1501 11. Ofmin 1100., 1 hobin, 1 11 00210	TION DIVISION 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	St. Francis Dr. NM 87505 St. Halical Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No
District IV Salita Fe, 1220 S. St. Francis Dr., Santa Fe, NM 87505	NM 87505 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 14
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator 3300 N. "A" Street, Bldg. 6 #247 Midland, TX 79705	10. Pool name or Wildcat
4. Well Location Vacuum; Glorieta	
Unit Letter D : 308 feet from the North line and 990 feet from the West line	
Section 29 33 Township 17S	Range 35E NMPM CountyLea
11. Elevation (Show whe 3942)	her DR, RKB, RT, GR, etc.)
Pit typeDepth to GroundwaterDistance from neare	st fresh water well Distance From nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volu	nebbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice Report of Other Data	
NOTICE OF INTENTION TO:	SUESEQUENS PORTOF:
PERFORM REMEDIAL WORK 🖾 PLUG AND ABANDON	
TEMPORARILY ABANDON	
PULL OR ALTER CASING 🛛 MULTIPLE COMPL	CASING/CEMENT JOB OE 62 87 129 50
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Per the following Procedure, ConocoPhillips wishes to run and set a CIBP in order to attempt to shut-off high water production and	
return the well to production using the existing ESP.	
1. Test anchors as required 2. Hold safety meeting and MIRU Well Service Unit	
3. MIRU ESP Cable Spooler	
 4. Ensure well is dead. Kill as required. ND wellhead. NU BOPE 5. POOH w/ 2-7/8" production tbg., cable, and ESP 	
6. RIH w/ bit and casing scraper on 2-7/8" production tubing. Clean out wellbore to PBTD/CIBP @ 6124 POOH	
7. MIRU electric line unit w/full lubricator shop-tested to 1000#. RIH w/CCL/CIBP on wireline and set between 6073' and 6093'. Try to set as close to 6093' as possible. Correllate depth to casing collars on Schlumbergers Cement Bond Long/Gamma Ray/CCL dated	
to set as close to 6093' as possible. Correllate depth to casing c 03/28/06. POOH and RDMO wireline.	ollars on Schlumbergers Cement Bond Long/Gamma Ray/CCL dated
8. MIRU ESP cable spooler. Pick up Centrilift test ESP and GIH w/ESP on 2-7/8" production tubing. Set bottom of ESP assembly as	
close as possible to PBTD 9. Ensure well is dead. Kill as required. ND BOPE and NU ESP wellhead.	
10 Start up ESP to begin production test	wennead.
11. RDMO well service unit	
12. Monitor fluid production and fluid level.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE_ Culuta A. Mac_TI	TLE Regulatory Specialist DATE 02/06/07
	mail address:celeste.g.dale@conocophillips Eeke phone No. (432)688-6884
For State Use Only	Bear Property and the field of
	FIELD REPRESENTATIVE II/STAFF MANAGER
APPROVED BY: Lange U.W. Mark TI	