

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-37432</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Company</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 3300 N. "A" St., Bldg. 6 #200D Midland, TX 79710</p>		<p>7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit</p>
<p>4. Well Location Unit Letter <u>D</u> : <u>308</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>29</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number 14</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3942' GR</p>		<p>9. OGRID Number 217817</p>
<p>10. Pool name or Wildcat Vacuum; Glorieta</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

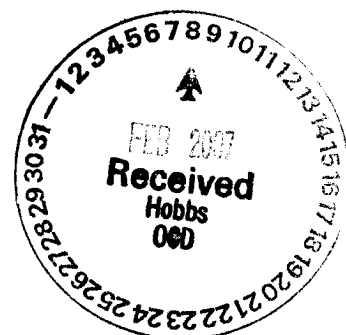
- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Chg pump ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/06 - 11/22/06: Change pump per the attached daily summary of work.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Bagwell TITLE Agent DATE 02/06/2007

Type or print name Judy Bagwell E-mail address: Judy.A.Bagwell@conocophillips.com Telephone No. (432)688-6924

(This space for State use)

APPROVED BY Larry W. Wink TITLE _____ DATE _____

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 13 2007

VACUUM GLORIETA EAST UNIT 004-14 REPAIR DOWNHOLE FAILURE CHANGE Daily Summary LIFT TYPE

API / UWI 300253743200	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 33-T17S-R35E	N/S Dist (ft) 308.00	N/S Ref N	E/W Dist (ft) 990.00	E/W Ref W
Ground Elevation (ft) 3,942.00	Original Spud Date 3/2/2006 11:10:00 AM	Rig Release Date 3/14/2006 4:30:00 PM	Latitude (DMS)	Longitude (DMS)			

Report Start Date 11/13/2006	Last 24hr Summary Arrived on location. Blow well down, unseat pump, pump water down tubing to clean rods. POOH laying down rods. ND wellhead NU BOP release anchor and pull 60 stands tubing. SDFN
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 11/14/2006	Last 24hr Summary Attended safety meeting in Hobbs. Arrived on location, wind was too high to work
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 11/15/2006	Last 24hr Summary Finish POOH w production tubing. PU casing scraper and 184 jts production tubing and 6 extra joints of 2 7/8" tubing from yard and tag bottom @ 6264'. Start OOH w tubing and casing scraper
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 11/16/2006	Last 24hr Summary Finish POOH w casing scraper. PU RTTS packer & GIH w 2 7/8" production tubing and set packer between upper perfs and middle (squeezed off) perfs @ 6079'. Pumped 50 bbls brine down tubing to test integrity of squeezed perfs did not encounter pressure. Unseat packer, moved down hole 4' and reset packer and pumped another 50 bbls and still did not encounter pressure moved packer down hole to between middle and lower squeezed off perfs to 6130' and pump 50 bbls brine and still did not encounter pressure. Moved packer down below all perfs to 6160' and set packer. Pumped 35 bbls and pressured up to 500psi & held OK. Unseat packer and start OOH pull 80 stands & SDFN.
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 11/17/2006	Last 24hr Summary Decided to set bridge plug between middle squeezed perfs and lower squeezed perfs to determine if middle perfs are leaking. Finish POOHw RTTS packer and production tubing RU Schlumberger and GIH w 5 1/2" cast iron bridge plug and set @ 6124' RD Schlumberger. PU RTTS packer and GIH on production tubing to 6083 and test integrity of squeezed perfs from 6093' to 6117'. RU pump truck and pumped 53 bbls brine and never encountered pressure. Both squeezed sections are leaking. POOH w 80 stands of tubing SDFN. Could not contact Dave Harms while on vacation. Contacted Jerry Reno who was covering for Dave Harms and was instructed to run submersible in hole until procedure is developed for resqueezing perforations.
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 11/20/2006	Last 24hr Summary Finish POOH w kill string and RTTS packer. RU Centrilift, assemble ESP & GIH w ESP on 180 jts 2 7/8" production tubing set intake @ 6080' SDFN
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 11/21/2006	Last 24hr Summary ND BOP NU wellhead Splice ESP cable. Service panel is only 200 amps, need 400 amp
---------------------------------	--

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 11/22/2006	Last 24hr Summary Install new electrical panel, hook up to cable. turn on well to test rotation, pumping OK. Notify MSO RDMO
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------