Su3/init 3 Oxpies To Appropriate District Office	State of New M Energy, Minerals and Nat		Form C-103 Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and ival	diai Resources	WELL API NO. 30-025-37847				
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTI- (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit						
1. Type of Well: Oil Well X Gas Well	Other		8. Well Number 017				
Name of Operator     ConocoPhillip	os Company		9. OGRID Number 217817				
3. Address of Operator 3300 N. Midland,	10. Pool name or Wildcat Vacuum; Glorieta						
4. Well Location							
Unit Letter M :	feet from the South	line and	feet from the West line				
Section 28	Township 17S	Range 35E	NMPM County Lea				
	11. Elevation (Show whether Di 3963' GR	R, RKB, RT, GR, et	cc.)				
12. Check A NOTICE OF IN	Appropriate Box to Indicate 1						
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SSEQUENT REPORT OF: rk  altering casing				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AT CEMENT JOB					
OTHER:		OTHER: Chg pun	np 🗵				
of starting any proposed wo or recompletion.		ple Completions: A	and give pertinent dates, including estimated date attach wellbore diagram of proposed completion Received				
I hereby certify that the information	4	best of my knowled	ge and belief.				
SIGNATURE Judy X	reguell TITLE		DATE 02/06/2007 gwell@conocophillips.com				
Type or print name Judy Bagwell	E-mail	address:	Telephone No. (432)688-692				
(This space for State use)	1.1.1		WATAEF MANAGER				
APPPROVED BY \amuse august U Conditions of approval, if any:	), which ocities	REPRESENTATIVE	II/STAFF MANAGERDATE				

FEB 1 3 2007

				Daily	Summary					
API / UWI 300253784700	County LEA	State/Provi	nce	Surface L	egal Location B, T17S, R35-E		N/S Dist (ft) 1,202.00	N/S Ref S	E/W Dist (ft) 466.00	E/W Ref W
Ground Elevation (ft) 3,950.00	Original Spud 8/20/2006 AM		Rig Release 9/4/	Date 2006	Latitude (DMS) 32° 48' 6" N			Longitude (DMS 103° 28' 9" '		
Report Start Date	Last 24hr Summary									
1/11/2007	MIRU Remove	horsehead	SDFN				-			
Time Log  Dur (hrs)					Operation					
Report Start Date 1/12/2007	tubing pin decid	led to use s	pear to lift	tubing ou	ox wear on rods & t of slips. Wait on s s 2 7/8" tbg. SIFWE	pear from				
Time Log										
Dur (hrs)					Operation					
Report Start Date 1/15/2007					wn csg, killed well. d @ 6328' (22' of fil				n eqpt. RIH w	/ 4 3/4" bit &
Time Log										
Dur (hrs) 0.50 JSA					Operation					
1.00 kill well										
	ole w/ scraper					-	*			
0.50 lunch 3.00 tripping	Maria de la companya									
Report Start Date 1/16/2007	Al Young perfo Centralift pump				vn csg to kill well. F . SION	Finished Po	OH w/ tbg, s	craper & bit	. RIH w/ Bake	er Hughes
Time Log										
Dur (hrs) 0.50 JSA					Operation					
1.00 kill well 3.00 trip out	CONTRACTOR OF THE PROPERTY OF									
0.50 lunch										
4.00 trip in h	Last 24hr Summary									
1/17/2007	Shut down due	to weather/	wait on N	labors truc	king.					
Time Log  Dur (hrs)				· · · · · · · · · · · · · · · · · · ·	Operation					
5.00 wait on		707.7								
Report Start Date 1/18/2007	Last 24hr Summary JSA. Kill well w pump rotation,				set pump intake@ N.	6167' & bt	m of pump (	@ 6209'. NU	JWH, install fl	at cable, ck
Time Log										
Dur (hrs) 0.50 JSA					Operation					
= 1.00 Kill well	w/ 30 bbls. 10# l E , install flat cal									