

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705 (432)688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1155' FSL & 1265' FEL
UL "P", Sec. 28, T-20-S, R-38-E

5. Lease Serial No.

LC 031695(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Warren Unit Blinebry Tubb WF #318

9. API Well No.

30-025-37949

10. Field and Pool, or Exploratory Area

Warren; Blinebry Tubb/Warren; Drinkard/D

11. County or Parish, State

Lea
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|--------------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fri. 01/19/07 - Steve Moore, ConocoPhillips, phoned/left msg. w/BLM-Carlsbad office.

ConocoPhillips requests authority to perform two-stage cementing with the 5-1/2" production casing. This request is due to seepage losses that have been observed while drilling below 5600' on this well. A two-stage cement program is preferable to single-stage cementing for this well, to help ensure the cement is circulated to surface and all zones of interest are successfully cemented.

We propose to set the stage cementing tool @ 5180-5230' MD RKB, and cement the well as follows:

- Stage 1 - from the casing shoe to the stage tool
- Stage 2 - from the stage tool to surface

A schematic of the proposed program is attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 01/19/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

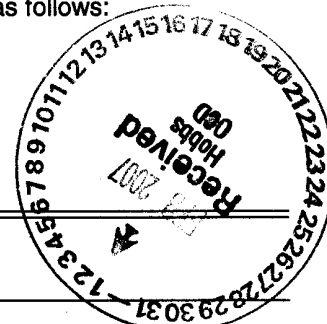
Office

JAN 25 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



Datum: RKB (12' above ground level)

Conductor

13-3/8" conductor set at 60' with rat hole machine

Surface Casing

Size 8 5/8 in
Wt. 24 ppf
Grade: J-55 ppf
Conn: STC ppf

Hole Size 12 1/4 in
Excess Cmt %
T.O.C. SURFACE

Surface Casing Shoe set at 1450' MD RKB
TD of 12-1/4" hole at 1463' MD RKB

Production Casing:

Size 5 1/2 in
Wt. 17 ppf
Grade: J-55 ppf
Conn: LTC ppf

Hole Size 7 7/8 in
Stage 2: % Excess Cmt
Stage 1: % Excess Cmt
T.O.C. SURFACE

Cement Volumes are estimates and will be adjusted based on caliper volume if available.

Wiper Plug

Stage Tool at ~5180 - 5230' MD RKB

Top of loss zone at approximately 5600' MD RKB.

Production Casing: 5-1/2" 17# J-55 LTC
Float Collar at ~7040' - 7090'
Float Shoe at ~7090 - 7140'

TD of 7-7/8" hole at ~7100' - 7150' MD RKB

11" 5M x 7 1/16" 5M Tubing Head
8-5/8" SOW x 11" 5M Casing Head

Surface Cement

Spacer: 20 bbls fresh water

Lead Slurry:
560 sx 35/65 POZ:Class C
+ 5% bwow D44 salt
+ 6% D20 bentonite
+ 2% S1 Calcium Chloride
+ 0.25 pps D29 celloflake

Mix Weight = 12.8 ppg,
Yield = 1.97 cuft/sx yield,
Mix Water = 10.54 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
220 sx Class C
+ 2% S1 calcium chloride
+ 0.25 pps D29 celloflake

Mix Weight = 14.8 ppg,
Yield = 1.34 cuft/sx yield,
Mix Water = 5.29 gal/sx
Length of Tail Slurry = 310'
Top of Tail Slurry at 1140' MD RKB

Displace with Fresh Water.

Production Cement

Stage 2:

Spacer: 20 bbls fresh water

Stage 2 Lead Slurry:
700 sx 50/50 POZ:Class C
+ 5% bwow D44 salt
+ 10% D20 bentonite
+ 0.2% D167 Fluid Loss Additive
+ 0.2% D65 Dispersant
+ 0.25 pps D29 celloflake
+ CemNet in first 50 bbls of lead slurry
+ Gas Block Latex in 300 sx across Yates
Mix Weight = 11.8 ppg,
Yield = 2.54 cuft/sx yield,
Mix Fluid = 14.71 gal/sx
Top of Lead Slurry at Surface

Stage 2 Tail Slurry:
100 sx Class C Neat
Mix Weight = 14.8 ppg,
Yield = 1.32 cuft/sx yield,
Mix Water = 6.31 gal/sx
Top of Tail Slurry at 2742' MD RKB

Stage 2: Displace with Fresh Water

Stage 1

Spacer: 20 bbls fresh water + 24 bbls Zonelock + 20 bbls Fresh Water

Stage 1 Slurry:
550 sx 50:50 POZ:Class H
+ 5% D44 Salt
+ 2% D20 Bentonite
+ 0.4% D167 Fluid Loss
+ 0.4% D65 Dispersant
+ CemNet if needed
Mix Weight = 14.2 ppg,
Yield = 1.36 cuft/sx yield,
Mix Water = 6.32 gal/sx
Top of Tail Slurry at ~ 5180' - 5230' MD RKB

Stage 1 Displacement: Fresh Water and/or Brine/Mud

Schematic prepared by:
Steven O. Moore, Drilling Engineer
19-January-2007