\*Form 3160-5 (April2004)

## UNITEDSTATES CD-HOBBS DEPARTMENT OF THE INTERIO

**BUREAU OF LAND MANAGEMENT** 

5. Lease Serial No.

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8. Well Name and No. **SEMU #174** 

9. API Well No.

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
Do not use th	is form for	propos	als to drill	or to	re-enter an
abandoned we	ell. Use For	m 3160	-3 (APD) fo	r suci	h proposals.

7. If Unit or CA/Agreement, Name and/or No.

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

	SODIMILI	INTRIPLICATE	- Other Instructions	on reverse side.
. Тур	e of Well X Oil Well	Gas Well	Other	

2. Name of Operator ConocoPhillips Company 3a. Address

3b. Phone No. (include area code)

30-025-38105 (432)688-6884 10. Field and Pool, or Exploratory Area

Water Disposal

3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Weir;Blinebry E./Monument;Tubb/ 11. County or Parish, State Weir; Drinkard/ Lea Skaggs; Abo (Gas

2309' FNL & 765' FWL UL "E", Sec. 14, T-20-S, R-37-E

New Mexico

12. CHECK A	FPROPRIATE BOX(ES	O) TO INDICATE NATUR	E OF NOTICE, REPORT, OR OTHER DATA	
TYPEOF SUBMISSION		TY	PEOF ACTION 233 PETO 10 10 10 10 10 10 10 10 10 10 10 10 10	
X Notice of Intent	Acidize AlterCasing	Deepen FractureTreat	Production (Star Resume) Water Shunding Reclamation	
Subsequent Report	Casing Repair  Change Plans	New Construction Plug and Abandon	Recomplete & Temporarily Abandon	·····

Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and appropriate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all substitution markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We propose a VARIANCE to Onshore Order No. 2 to allow testing of BOPs as follows:

Test Pipe Rams and Blind Rams to 3000# instead of 5000#

Convert to Injection

Test Annular BOP to 2000# instead of 2500#

Final Abandonment Notice

Note - These tests would be performed by an independent BOP Testing company

This request is because we feel this is an adequate test and reduces wear and tear on the equipment.

We propose a VARIANCE to Order # 2, III, B, 1, h to allow pressure testing the Surface Casing to 1000# instead of to 1500#. We propose to perform this test with the rig pump below closed pipe rams with pipe in the hole prior to drilling out of the shoe, or below closed blind rams with pipe out of the hole prior to running in the hole to drill out of the surface casing shoe. We propose to perform this test with our rig pump and to chart it on the stand pipe pressure recorder. Per Onshore Order # 2 the test would be performed for a minimum of 30 minutes with less than 10% pressure decline during this period. The reason for this is that we feel this is an adequate test pressure and will allow the use the rig pump for the test instead of a testing unit pump and will reduce wear and tear on the equipment.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)								
Celeste G. Dale	Title	Regulator	ry Spe	ecialist				
Signature Collists A. Dale	Date	01/22/07						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Annual				APP	<b>RO</b>	<b>VED</b>		
Approved by	· -	Title			-Date		1	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.		Office		JAN	2 5	2007		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd ction.								ne United
(Instructions on page 2)			Р	ETROLE	UM E	NGINEE	R	

SEE ATTACHED F CONDITIONS OF APPROVAL

## **SUNDRY NOTICE SPECIAL STIPULATIONS**

- 1. Approval is granted for the operator to test the 8 5/8 inch surface casing to 1000 psi; using the rig pumps.
- 2. Approval is also granted to test the BOP system per the requirements of a 2M BOP system as required in the COA.

Engineering can be contacted @ 505-706-2779 for any variances that might be necessary.

F Wright 1/25/07