

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Energen Resources Corporation

3a. Address 3b. Phone No. (include area code)
3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705 (432) 684-3693

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FSL, 2080 FWL
Sec. 33, T-15S, R-35E

5. Lease Serial No.

NM 04411

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
West Lovington #3
Strawn Unit

9. API Well No.
30-025-32184

10. Field and Pool, or Exploratory Area
Lovington; Strawn, West

11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Csg. Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached narrative.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carolyn Larson

Title

Regulatory Analyst

Date 10-31-05

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 28 2006
WESLEY W. INGRAM
PETROLEUM ENGINEER

West Lovington Strawn Unit No. 3

1880' FSL and 2080' FWL

Sec. 33, T15S, R35E

Lea County, NM

9/12 - 10/3/06

MIRU Basic Service Unit. Dug out around wellhead & NU 8-5/8" X 5-1/2" annulus line to surface. RIH w/2-7/8" seating nipple & 2-7/8" workstring. Tag at 10,954' by SLM. (CIBP @ 11,000'). Ran Scientific Gyro-Survey from surface to 10850' taking shots every 100'. RDWL.

RIH w/dump bailer & tag at 10,941'. Dumped 50' cement up to 10,891'. POOH & RDWL. RIH with workstring. Tag plug at 10,892'. Circulate 10# plugging mud from 10,892' to 8142'. Spot 30 sx class H cement plug to 8227'.

Rig up rotary wireline. Run chemical cutter & CCL log correlated to Baker Atlas microvertilog dated 5/5/06 from 8000-7000'. Chemical cut 5-1/2" casing at 7882'. POOH & left 4 9/16" chemical cutting head & 4' of 1-5/8" tube above head in hole. RIH w/workstring. Tag at 8260'. POOH & recovered 1-5/8" tube & chemical cutter head. RIH w/chemical cutter & cut 5-1/2" casing at 7884'. Pulled 2 jts csg w/rig.

POOH & layed down 185 jts 5-1/2" csg. RIH W/2-7/8" workstring to 7884' (top of 5-1/2" csg. stub). Dressed top of csg. stub. RIH w/5-1/2" Logan Lead Seal Casing Patch, and 180 jts of 5-1/2" 17# L-80 csg to top of sg. Stub at 7884' Tie on to csg with csg swage. Started working csg patch over csg stub.

RIH DVH camera to inspect csg stub from surface to 7903'. Top of csg stub was pinched in on one side. RIH w/ 3-1/8" squeeze gun and perf 3' below bottom of csg patch at 7906' w/3SPF 120-degree phasing. POOH w/wireline. Rig up Schlumberger. Cement 5-1/2" csg thru squeeze holes shot at 7906' ad csg patch as follows: Pumped 20bbls CW-100 chemical wash spacer; lead cement 600 sx 35/65 Poz Class H, yield 2.04 cu/ft sack. Tail cement 180 sacks Class H, yield 118 cu/ft sk. Dropped wiper plug. Displace cmt w/177 bbls of flush. Squeezed last 5 bbls of cmt in around the csg patch and the squeeze holes. Shut in well. WOC.

10/4/06 - ND BOP, set 5-1/2" csg slips, cut off 5-1/2" csg, NU wellhead spool. Vetco tested 2000#

10/5-10/7/08 - Finish POOH w/2-7/8" workstring. Pressure tested csg 1000#. D/O cement to 7893' w/1-2 pts max. Circulated hole clean. Continue drilling out cement.

10/09-10/11 - Dri8ll out cement plug to 10,941' & fill to CIBP at 10,994'. Drilled out CIBP. Well went on vacuum. RDSU & equipment. Operations are suspended until rig is available.