

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. Francis Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-37779

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No
B1481

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

4. Well Location

Unit Letter _____ K: _____ 1400 _____ Feet From The _____ Line and _____ 1650 _____ Feet From The _____ West _____ Line

Section 8 Township 21S Range 35E NMPM Lea County

10. Date Spud 08/07/06 Date T.D Reached 09/11/06 12. Date Compl. (Ready to Prod.) 09/28/06 13. Elevations (DF& RKB, RT, GR, etc.) 3651' GL 14. Elev. Casinghead 3651' GL

15. Total Depth 12270' 16. Plug Back T.D. 11705' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10650' - 10714' Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10542'	

26. Perforation record (interval, size, and number)

10650' - 10714' (44', 88 holes, 2 SPF, 0.24" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 10650' - 10714'
AMOUNT AND KIND MATERIAL USED
Acidized with 10,000 gals 20% HCL acid and ball sealers.
PWOL.

28. PRODUCTION

Date First Production 12/22/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 12/23/06 Hours Tested 24 Choke Size 11/64 Prod'n For Test Period Oil - Bbl 144 Gas - MCF 405 Water - Bbl. 20 Gas - Oil Ratio 2813
Flow TP 2100 Casing Pressure NA Calculated 24-Hour Rate Oil - Bbl. 144 Gas - MCF 405 Water - Bbl. 20 Oil Gravity - API - (Corr.) 43.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Robin Terrell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Kristi Green

Title Hobbs Regulatory

Date 01/29/07

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology