

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

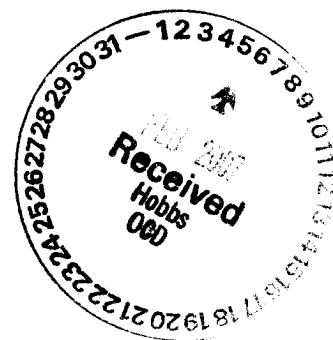
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02960
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1527
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3127
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3962' GR</u>		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/06 – 10/25/06: Remedial work completed as shown on attached daily summary of work.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 02/02/07

Type or print name Celeste Dale

E-mail address:

Telephone No. (432) 688-6884

For State Use Only

Celeste.G.Dale@conocophillips.com

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE FEB 14 2007

Conditions of Approval (if any):

Daily Summary

API / UWI 300250296000	County LEA	State/Province NEW MEXICO	Surface Legal Location Section 31, T-17S, R-35E	N/S Dist (ft) 660.00	N/S Ref S	E/W Dist (ft) 660.00	E/W Ref W
Ground Elevation (ft) 3,962.00	Original Spud Date 2/23/1938	Rig Release Date 1/26/1988	Latitude (DMS)	Longitude (DMS)			

Report Start Date 9/11/2006	Last 24hr Summary Drive to location, conduct JSA, & Tailgate Safety Meeting. Have systems (M. Ray) disconnect wiring to ESP/Panel. MIRUPU. Blade location of brush & weeds. SION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/12/2006	Last 24hr Summary Drive to location, conduct JSA, & Tailgate Safety Meeting. RU pump truck, pump 40 bbl 10# down csg, 30 bbl down tbq, then 40 more bbl down csg to kill well. Move in pipe racks, 2 7/8" AOH work string plus 1 jt each of 3 1/2" IF & 2 7/8" PH-6 tbq. Move in 10K BOP & Annular, perform field function test to verify proper action of blinds, 2 7/8" pipe rams, & annular. NDWH, NUBOP & Annular. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/13/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting, & Orientation. RU pump truck, kill well, trickle down csg. RU spoolers. Wait on gang to bring tbq racks 3 hrs. TOH, LD 119 jts 2 7/8" tbq & ESP. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/14/2006	Last 24hr Summary Drive to location, conduct JSA, & Tailgate Safety Meeting & Go Card. Pick up, & TIH w/ 6 1/8" bit, & 117 jts 2 7/8" American Open Hole work string. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/15/2006	Last 24hr Summary Drive to location, conduct JSA, TSM, & Go. RU pump truck, establish circulation by pumping 3 1/2 bpm 10# brine after 114 bbls (getting <1bpm returns). Pumped 220 bbls total. TIH w/ 6 additional jts 2 7/8" AOH tbq through window/KOP @ 3826'. Stacked out @ 3900'(74' out into lateral open hole). COOH back to 3770'. SIOWE
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/18/2006	Last 24hr Summary Drive to location, conduct JSA, TSM, & Go Card. RU air unit & blow down tank & manifold. Wait 3 hrs for stripper head & power swivel. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/19/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, Go Program, & Orientation. Had to order out different studs & stripper head. Install power swivel, start air unit, establish circulation. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/20/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. Establish circ w/ air unit. TIH to 3885'. Drill for 1 hr, making no hole. (Liner top in vertical hole) Consult w/ t. Hulburt. TOH to 1800' as kill string. SION (Send 1 jt 2 7/8" AOH tbq to have bent & hardened to aid in entry of window)
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/21/2006	Last 24hr Summary Drive to location, conduct JSA, Safety Meeting, & Go Program. Wait til 10:00 AM for bent jt 2 7/8" AOH tbq. Conduct spill & contractor having breathed some gas investigation. Decision was made to install 7"CIBP below window(KOP). Could not get WL til tomorrow. SION
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Time Log

Dur (hrs)	Operation
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Daily Summary

API / UWI 300250296000	County LEA	State/Province NEW MEXICO	Surface Legal Location Section 31, T-17S, R-35E	N/S Dist (ft) 660.00	N/S Ref S	E/W Dist (ft) 660.00	E/W Ref W
Ground Elevation (ft) 3,962.00	Original Spud Date 2/23/1938	Rig Release Date 1/26/1988	Latitude (DMS)	Longitude (DMS)			

Report Start Date 9/22/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, Go Program, & Orientation. Kill well(50 psi), TOH w/ tbg & bit. RUWL & lubricator. RIH w/ 7" CIBP, correlate to gamma & collar log. Set CIBP @ 3840'. COOH w/ & RDWL & lubricator. High winds present. SIOWE
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/25/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, Go Program. Wait on 2nd bent jt of 2 7/8" AOH til 9:00am.(broke 1st jt trying to straighten it). TIH w/ 6 1/8" bit & work string to window @ 3828'. Break circulation w/ air unit. Slack down & rotate tbg to push bit through window. Continue out horizontal open hole to 3988'. Establish circulation again, TOH to window. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/26/2006	Last 24hr Summary Attend Safety Meeting @ Lea County Event Center. Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. Establish circulation w/ Air Unit, TIH w/ 2 7/8" AOH tbg through window @ 3828'. Trip & CO to 4380'. Haul off 450 bbl produced water from blow down tank. TOH to 3858'. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/27/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, Go Program, & Orientation. Establish circ w/ Air Unit. TIH from window, RU power swivel, clean out from 4380' to 4400'. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/28/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. TIH to 4400'. RU power swivel, establish circulation w/ air unit. Stripper head started leaking, replace stripper rubber. Re-establish circulation. Unable to make hole by circ/reciprocation. Begin rotating tbg, started making hole(6" per minute). Clean out to 4441'. Start out of hole, had to wrestle w/ stuck tbg (pulling 50,000 over coming up for first 60') After 40 min pulling & slackin off, TOH to window @ 3828'. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 9/29/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. Kill well w/ 30 bbl 10# down annulus. TOH w/ tbg & bit(bit cones were loose). LD 6 1/8" bit. TIH w/ 6" Bottom Hole Long tapered mill, & work string to 3800'. Have Cudd Pressure Control estimate cost to stabilize wellhead. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 10/2/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. Kill well w/ 30 bbl 10#. TOH, LD 20 jts 2 7/8" AOH. TIH w/ 10 stands AOH. RDMOPU. Install 4 Anchors each 8' from wellhead(NE/NW/SE/SW corners). Deliver & spot matting boards(for pulling unit & for tubing board) SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 10/3/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. Clean location, prep to install WH clamp to stabilize well (clamp being fabricated by RWI). SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 10/4/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. Install 7" WH Clamp & secure to 4 anchors. MIRUPU. Start Air Unit, establish circ. Pick up & TIH w/ 20 jts 2 7/8" AOH tbg to 4451'. Est. circ, clean out to 4573'. TOH to window @ 3828. SION
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Daily Summary

API / UWI 300250296000	County LEA	State/Province NEW MEXICO	Surface Legal Location Section 31, T-17S, R-35E	N/S Dist (ft) 660.00	N/S Ref S	E/W Dist (ft) 660.00	E/W Ref W
Ground Elevation (ft) 3,962.00	Original Spud Date 2/23/1938	Rig Release Date 1/26/1988	Latitude (DMS)	Longitude (DMS)			

Time Log

Dur (hrs)	Operation
Report Start Date 10/5/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. Establish circulation w/ air, TIH to 3889'. Stacked out. Re-establish circulation, rotate tbg. Could not make any hole. TOH to 3700'.

Time Log

Dur (hrs)	Operation
Report Start Date 10/6/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting. Kill well w/ 25 bbl 10#, TOH to 3200', well kicked, BOP would not immediately close, spilled approximately 2 bbl produced water w/ skim of oil. Close BOP. Use vacuum truck to suck up spill. Pump 60 bbl 10# down csg. TOH, well started gassing, Shut in, pump 30 addl bbl 10# down tbg. TOH w/ 2 7/8" AOH tbg. Left 3 jts & tapered mill in hole. (Box looking up). Lay down bottom jt, TIH w/ kill string (50 jts- 1578'). SIOWE

Time Log

Dur (hrs)	Operation
Report Start Date 10/9/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting & Go Program. Kill well w/ 70 bbl 10#. TOH/ Pick up & TIH w/ 4 3/4" O.D. overshot w/ cuttip guide & 3 3/4" spiral grapple, 1 bent jt 2 7/8 AOH tbg., 3800' of 2 7/8 AOH work string. SION

Time Log

Dur (hrs)	Operation
Report Start Date 10/10/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go Program. Establish circ w/ air. TIH to top of fish @ 4363'. Latch into top of tbg tool jt, pulled out of fish w/ 30 point overpull. Relatched 7 times with same result. Kill well, ND stripper head, TOH. LD 4 3/4" overshot. Pick up 5 3/4" overshot w/ 3 3/4" globe basket grapple, Change over sub & 3870' of 2 7/8" AOH Tbg. RU stripper head & hoses for air. SION

Time Log

Dur (hrs)	Operation
Report Start Date 10/11/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, Go Program, & Orientation accompanied by Mr. Al Martin. Smith services provide on site BOP operational training. Establish circ w/ air. TIH through window @ 3828' to top of fish @ 4363'. Latch in w/ grapple, start pulling out of hole. Had to pull up to 110,000# to free up fish. TOH to 3800', kill well, RD stripper. SION

Time Log

Dur (hrs)	Operation
Report Start Date 10/12/2006	Last 24hr Summary Drive to location. Mr Al Martin conduct Interactive Safety Meeting. Kill well, open BOP, TOH. LD bumper sub, grapple. * Top of tool jt was cracked, & fell apart when grapple was disconnected. LD cracked joint. TOH w/ last 2 jts of fish, LD 6" tapered mill. Pick up & TIH w/ new 6 1/8" Tri-cone bit, bit sub, change over & 3800' of 2 7/8" AOH tbg. Est. circ w/ air, TIH through window to 3855'. Found 2nd cracked tool jt. SION

Time Log

Dur (hrs)	Operation
Report Start Date 10/13/2006	Last 24hr Summary Drive to location, participate in JSA, Tailgate Safety Meeting, Go Program, & Orient 2 truck drivers. Kill well & continually trickle down csg. Place 2" x 12" boards under BOP flanges for added stability. TOH & LD all 2 7/8" AOH tbg. (Was concerned about pipe integrity) Have tbg hauled off for inspection @ Smith yard in Odessa, Tx. Have exchange string of tbg brought in. Talley top row of work string. Pick up & TIH w/ 6 1/8" Bit, bit sub & 45 jts (1423') 2 7/8" AOH as kill string. SIOWE

Time Log

Dur (hrs)	Operation
Report Start Date 10/16/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go Program. Pick up 2 7/8" AOH tbg, TIH to window @ 3828', establish circ w/ air unit. Continue TIH through window to 4400'. RU power swivel, est circ, commence rotating/drilling to try to eliminate tight spot down to 4440'. After 3 reciprocations, TIH & CO to 4470' stroking pipe up and down through suspected tight spots. Circ bottoms up, RD swivel, TOH to window. SION

Daily Summary

API / UWI 300250296000	County LEA	State/Province NEW MEXICO	Surface Legal Location Section 31, T-17S, R-35E	N/S Dist (ft) 660.00	N/S Ref S	EW Dist (ft) 660.00	EW Ref W
Ground Elevation (ft) 3,962.00	Original Spud Date 2/23/1938	Rig Release Date 1/26/1988	Latitude (DMS)	Longitude (DMS)			

Time Log

Dur (hrs)	Operation
Report Start Date 10/17/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go Program, conduct Orientation for three vacuum truck drivers. Est circ w/ air. TIH to 4470'. RU power swivel, est circ, commence drilling/clean out. Air unit fuel hose ruptured, shut down, wait on replacement hose for 1 hr. Re-establish circ, resume drilling. Averaging approx 40 foot per hour between 4470' to 4530'. Drill out to 4565' @ 1 fpm. Circ bottoms up, TOH to window(70,000# overpull for 1st 70' off bottom). SION

Time Log

Dur (hrs)	Operation
Report Start Date 10/18/2006	Last 24hr Summary Drive to location, conduct JSA, Participate in Tailgate Safety Meeting, & Go Program. Establish circ w/ air. TIH to 4565', RU swivel, re-establish circ. Reciprocate up & down while rotating tbg to bore out suspected tight spot. Clean out down to 4750', reciprocating/drilling length of jt three times. Circ bottoms up, RD swivel. TOH 4 jts, encountered tight spots. Stuck tbg on fifth jt out @ approx 4609'. Pulled 80,000# over string weight in attempt to pull free, tbg would not come up or go down. SION

Time Log

Dur (hrs)	Operation
Report Start Date 10/19/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go Program.

Time Log

Dur (hrs)	Operation
Report Start Date 10/20/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting. & Go program. Kill well. TOH, LD 2 7/8" AOH tbg & bit. RD & release air unit & swivel. SIOWE

Time Log

Dur (hrs)	Operation
Report Start Date 10/23/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go program. Kill well, ND 10KBOP, Annular, & Accumulator. NU 5KBOP. TIH w/ 119 jts 2 7/8" prod tbg. Tagged CIBP @ 3828', LD 1 jt tbg. SION

Time Log

Dur (hrs)	Operation
Report Start Date 10/24/2006	Last 24hr Summary Attend contractor safety meeting @ Lea County Event Center. Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Centralift JSA. Kill well w/ 50 bbl 10#, TOH w/ 59 stands 2 7/8" prod tbg. RU spooler, TIH w/ ESP to 3770'(115 jts). NDBOP, NUWH, install wiring to J-box. SION

Time Log

Dur (hrs)	Operation
Report Start Date 10/25/2006	Last 24hr Summary RDMOPU. Notify MSO of well status

Time Log

Dur (hrs)	Operation
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