Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Willerais and Natural Resou.	WELL API NO. 30-025-25650
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State EO
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 1
2. Name of Operator Chesapeake	Operating Inc.	9. OGRID Number 147179
3. Address of Operator 2010 Rai		10. Pool name or Wildcat Antelope Ridge; Atoka (Gas)
4. Well Location		Anterope Ridge, Atoka (Gas)
Unit Letter C: 660 feet from the North line and 1980 feet from the West line		
Section 26	Township 23S Range 34E 11. Elevation (Show whether DR, RKB, RT,	
Pit or Below-grade Tank Application	3414 GR	On, etc.)
	vater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Construction Material
12. Check	Appropriate Box to Indicate Nature of l	Notice, Report or Other Data
NOTICE OF I	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIA	AL WORK \(\times \) ALTERING CASING \(\times \)
TEMPORARILY ABANDON L PULL OR ALTER CASING		NCE DRILLING OPNS. P AND A C
OTHER: 13. Describe proposed or com	oleted operations. (Clearly state all pertinent de	Perforate Bone Springs X etails, and give pertinent dates, including estimated date
of starting any proposed wor recompletion.	ork). SEE RULE 1103. For Multiple Complete	ions: Attach wellbore diagram of proposed completion
1/25/07. RIH, Perforate Bone Springs 11104-11318, 2 spf, RIH w/344 jts tbg to 11050. 1/26/07. RIH. MIRU Acid Service, acidize Bone Springs (11104-11318) w/3000 gals 15% NE-Fe, drop 155 bs, spot 500 gals @ 11320, reverse spot acid SDFN.		
1/27/07. Swab.		
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		61891011/2/3/25
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		034 – 122 1860 is 1860
		Co. Co.
		PAR CALLY
		202726272627203
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my k r closed according to NMOCD guidelines . a general	nowledge and belief. I further certify that any pit or below- permit or an (attached) alternative OCD-approved plan .
SIGNATURE	TITLE Regulatory To	pch. DATE 01/30/2007
Type or print name Shay Stricklin For State Use Only		cklin@chkenergy.com Telephone No. (432)687-2992
) //) b	SENTATIVE II/STAFF MANAGER DATEB 1 4 2007
APPROVED BY: Conditions of Approval (if any):	-WWYS	DATE 1 1 2001