## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. **DISTRICT I** 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-29026 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C101) for such proposals.) Section 33 1. Type of Well: 8. Well No. 212 Oil Well Gas Well Other Injector 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter C Feet From The Line 205 Feet From The North 1420 Township 18-S Range 38-E Section 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3654' KB Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Multiple Completion OTHER: OTHER: Plug back/Open Add Perfs/Squeeze/Acidize X 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Release packer & pull out of hole with injection equipment. 2. Clean out to PBTD @4327'. Circ clean. 3. RIH with retainer set @4235'. Squeeze interval 4235' to 4327'. 4. Drill out cement to retainer @4235' (new PBTD) 5. Perforate well. 6. Acid treat perforations with 15% PAD acid. Swab/flow back spent acid. 7. RIH with injection equipment. 8. Test casing and chart for NMOCD. 9. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved a general permit plan **SIGNATURE** TITLE Administrative Associate DATE TYPE OR PRINT NAME TELEPHONE NO. mail address: mendy johnson@oxy.com 806-592-6280 For State Use Only APPROVED BY OC FIELD REPRESENTATIVE ILISTAFF MANAGER 1 4 2007 CONDITIONS OF APPROVAL TRANY: