## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

## Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT 30-025-29195 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C101) for such proposals.) Section 19 8. Well No. 1. Type of Well: 332 Gas Well Oil Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The 1430 Feet From The Township 18-S Range 38-E County Section 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3670' KB Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK **PLUG & ABANDONMENT** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Multiple Completion OTHER: OTHER: X Squeeze & run liner 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Pull out of hole with injection equipment. 2. Run in hole with bit & scraper to PBTD @4280'. 3. Plug back to 4190' with sand. 4. Squeeze perfs from 4062-4190'. 5. Drill out & test squeeze to 1000 PSI. Clean out to PBTD & circ clean. 6. Run liner to PBTD. Clean out liner & test to 1000 PSI. 7. Perforate well. 8. Acid treat well with 1500 gal of 15% HCL acid. 9. Run back in hole with injection equipment. 10. Test casing and chart for NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit plan **SIGNATURE** TITLE DATE Administrative Associate 01/31/2007

TYPE OR PRINT NAME TELEPHONE NO. E-mail address: mendy johnson@oxy.com 806-592-6280 Mendy A /Johnson

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APPROVED BY

CONDITIONS OF APPROVAL IT ANY:

TITLE OC FIELD REPRESENTATIVE ITSTAFF