

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-29200
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 7744-0, E 7744-1
7. Lease Name or Unit Agreement Name Mesa Queen 7 State
8. Well Number # 001
9. OGRID Number 228296
10. Pool name or Wildcat 7 Rivers W/C

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well      Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator K. P. Kauffman Company, Inc.	
3. Address of Operator 1675 Broadway, 28 <sup>th</sup> Floor Denver, CO 80202	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>south</u> line and <u>1040</u> feet from the <u>east</u> line Section <u>7</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

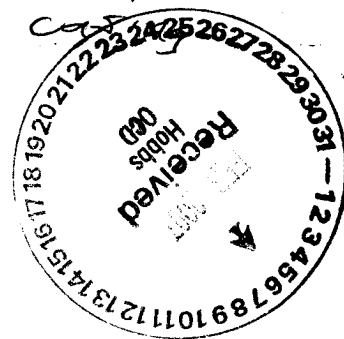
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU pulling unit, pull tubing .

Squeeze cement perforated intervals:  
2830-34, 2924-27, 3077-81, 3086-89, 3090-94, 3131-36, 3161-69, 3280-86' with 100 sx cement.  
Leave 100' cement in casing using 50 sx cement @ base of surface casing  
Place 25 foot plug at surface using 10 sx cement  
Install P & A marker.

Note:  
521' of 8-5/8" casing cemented to surface,  
3453' of 4-1/2" production casing,  
3342' of 2-3/8 tubing in hole.  
We plan to pull the tubing, but leave the surface and production casing in the hole.

THE OIL CONSERVATION DIVISION  
RECEIVED 24 NOV 2007  
BUREAU OF PLUGGING & CEMENTING



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 1-22-07

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_  
**For State Use Only**

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 14 2007  
Conditions of Approval (if any): \_\_\_\_\_