Submit 3 Copies To Appropriate District Office District I	State of New M Energy, Minerals and Na		Form C-103 Revised June 10, 2003				
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-025-32210				
District II 1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE FEE A				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE")		LUG BACK TO A	7. Lease Nar Langley Get	me or Unit Agreement Name ty Com			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				8. Well Number			
2. Name of Operator Chesapeake O	perating. Inc.	to the Control of the	9. OGRID Number 147179				
3. Address of Operator 2010 Ran	Chesapeake Operating, Inc. 3. Address of Operator 2010 Rankin Hiway Midland, TX 79701						
4. Well Location			Langley;Dev				
Unit Letter_M :_	977 feet from the South	line and	2003 fee	et from the West line			
Section 21		Range 36E	NMPM	County Lea			
	11. Elevation (Show whether Diameter 3528 GR	R, RKB, RT, GR, et	c.)				
12. Check A	Appropriate Box to Indicate	Nature of Notice	Report or O	ther Data			
NOTICE OF INT	·	1	` _	REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	LK L	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AT CEMENT JOB	ND [X			
OTHER:		OTHER:					
of starting any proposed wo or recompletion. 10/20/06 MU liner hanger, run lin 10/21/06 TIH, tag TOC @ 11,86.	above is true and complete to the b	r hanger, cmt w/115 cmt to top of liner. T	e and belief	additives. RD - OK RD.			
		bcoffman@	chkenergy.com	- October			
Type or print name Brenda Coffman (This space for State use)	E-mail a	address:		Telephone No. (432)687-2992			
			TN/C 11 /CTASE	MANAGER			
APPPROVED BY Jay u Conditions of approval, if any;	1. WINK TITOCI	FIELD REPRESENTA	TIAE INSIMI	PEB 1 4 200			
Conditions of approval, If ally,				FEB 1 4 2007			

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1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		STATE FEE X 6. State Oil & Gas Lease No.			
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Oil Well Gas Well X	Other			2RE		
2. Name of Operator Chesapeake C	Operating, Inc.		9. OGRID Number 147179			
3. Address of Operator 2010 Rankin Hiway Midland, TX 79701			10. Pool name or Wildcat Langley;Devonian (Gas)			
4. Well Location						
Unit Letter M :	977 feet from the South	line and	2003 fee	t from the West line		
Section 21	Township 22S	Range 36E	NMPM	County Lea		
	11. Elevation (Show whether D					
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Ot	her Data		
NOTICE OF IN		1	SEQUENT R			
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TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS	PLUG AND 15 16 ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB]		
OTHER:		OTHER: Complet	ionœ	X 28 E		
13. Describe proposed or comp of starting any proposed we or recompletion. 11/10/06 RIH w/tbg to 14,166', R OK 11/11/06 POOH w/tbg and bit. R	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mult	Il pertinent details, an	d give pertinent ttack wellbore d	dhes including estimated date		
11/11/06 POOH w/tbg and bit. R 11/22/06 PU Enertech 3 1/8" TCI	1H W/tbg to 11,908', circ. clean. P nerforating gun Perf Dev 14.1	15' - 14 120' 4 snf (2	0 holes)	6686		
11/28/06 RU Cudd Pumping Ser	vice, spot 200 gals 15% neFe HC	L across Dev. perfs.	RU Cudd, acidiz	ze Dev. w/1,800 gals 15%		
neFe HCL. Swab. 11/30/06 RU Cudd Pumping Ser 12/02/06 MIRU Cudd, frac w/15, 12/03/06 RU rev. unit, displace cs 12/19/06 Perf Dev. 13,703 - 13,70 12/20/06 Acidize Dev w/3,000 ga 12/22/06 RU Weatherford Pumpi gel, flush w/8,800 gals linear gel i	000 gals BF 30 x-link pad, 20,000 sg w/120 bbls 2% KCL water, set 08, 4 spf, (20 holes) als 25% NeFe HCL in 3 stages; sw ng Service, acid frac Dev. perfs w	0 gals 20% Ultragel 2 pkr @ 12,014'. vab.	25 acid, flush w/2			
ger, masir mo,000 gais inical ger	ar , suges.			•		
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.	***************************************		
SIGNATURE Branda	Offm TITLE	Sr. Regulatory Comp		DATE_01/31/2007		
Type or print name Brenda Coffman	E-mail	bcoffman@address:	chkenergy.com	Telephone No. (432)687-2992		
(This space for State use)	^	PEPRESENTATIVE	II/STAFF MANI			
APPPROVED BY Conditions of approval, if any:	J. Wink TITLE	v ta	-10 MAN TO SEE T. TANKS AND	DAFFEB 1 4 2007		

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fo	e, NM 8	/505	6. State O	il & Gas Lease N	10.	
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	977 feet from the	South	line and	2003	feet from the _W	est 1	line
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OTHER:			OTHER: Completi	ion		ļ	X
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or recompletion. 01/09/07 RU Enertech WL, perf I 01/11/07 RU Cudd, acid frac Dev	Dev. 13322 - 13327', 4 sp	f (20 hole	s) l and 21500 cals 20	0/ 1 Iltuo col - f	lah/80001-	. 15	4
stages. RD					_	_	i 4
01/12/07 RU Gray WL, perf Dev. 01/13/07 Acid frac Dev. w/15000	gals 30# x-link gel and 2) holes) RI 0,000 gal:	D Gray. RU Cudd a s 20% Ultragel HCL	cidize Dev. w _, flush w/800	v/2000 gals 20% 00 gals linear gel	NeFe HCL. in 3 stages.	
01/19/07 Perf Dev. 12,521 - 1252 01/20/07 RU Cudd Pumping, acid gals Ultragel, flush w/7560 gals li	frac Dev. w/2000 gals 20	0% NeFe	HCL, 2775 gals wat	ter spacer, 15	,000 gals 30# x-	link gel, 2000	00
guis estaget, mash w/200 guis m	nour gor in 5 stages.			/,0	3141516177878		
				222	" "S	202	
				010	2 2 2 2 3 3	22	
				6789		12324	
I hereby certify that the information a	bove is true and complete	e to the be	est of my knowledge	/10	Œ	<u> </u>	
SIGNATURE SIGNATURE	Coffma-	TITLE_S	r. Regulatory Comp		150E031	01/31/2007	_
Type or print name Brenda Coffman	, ,	E-mail ac		hkenergy.com		No. (432)687	7-2992
(This space for State use)		<u> </u>			1 clephone r	10. (132)007	
APPPROVED BY	796	r ifice R	ÉPRÉSENTATIVE II	/STAFF MAI	VAGER DATE_		
Conditions of approval, if any:						EED 1	A 200