

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>WELL API NO. 30-025-32210</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> <p>6. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Chesapeake Operating, Inc.</p>		<p>7. Lease Name or Unit Agreement Name Langley Getty Com</p>
<p>3. Address of Operator 2010 Rankin Hiway Midland, TX 79701</p>		<p>8. Well Number 288</p>
<p>4. Well Location Unit Letter M : 977 feet from the South line and 2003 feet from the West line Section 21 Township 22S Range 36E NMPM County Lea</p>		<p>9. OGRID Number 147179</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528 GR</p>		<p>10. Pool name or Wildcat Langley;Devonian (Gas)</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/06 MU liner hanger, run liner IH, RU cmt head, circ, set liner hanger, cmt w/115 sx 50/50 Poz + additives. RD
 10/21/06 TIH, tag TOC @ 11,863', circ. WOC to set up, drill 18' cmt to top of liner. Test liner 1000# - OK RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Sr. Regulatory Comp. Specialist

bcoffman@chkenergy.com

Type or print name Brenda Coffman

E-mail address:

Telephone No. (432)687-2992

(This space for State use)

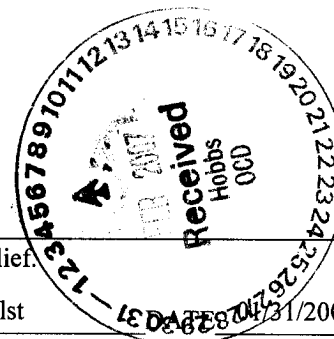
APPROVED BY Larry W. Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of approval, if any:

FEB 14 2007



Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-32210
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Langley Getty Com	
8. Well Number 2RE	
9. OGRID Number 147179	
10. Pool name or Wildcat Langley;Devonian (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator 2010 Rankin Hiway Midland, TX 79701	
4. Well Location Unit Letter <u>M</u> : <u>977</u> feet from the <u>South</u> line and <u>2003</u> feet from the <u>West</u> line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/06 RIH w/tbg to 14,166', RU Crain Acid Co., pickle tbg and 4 1/2" liner w/500 gals 15% HCL, rev. out. Test csg. to 2000# - OK
11/11/06 POOH w/tbg and bit. RIH w/tbg to 11,908', circ. clean.
11/22/06 PU Energetech 3 1/8" TCP perforating gun. Perf Dev. 14,115' - 14,120', 4 spf (20 holes)
11/28/06 RU Cudd Pumping Service, spot 200 gals 15% neFe HCL across Dev. perfs. RU Cudd, acidize Dev. w/1,800 gals 15% neFe HCL. Swab.
11/30/06 RU Cudd Pumping Service, acidize Dev w/1500 gals 20% neFe HCL in 4 stages. Swab
12/02/06 MIRU Cudd, frac w/15,000 gals BF 30 x-link pad, 20,000 gals 20% Ultragel 25 acid, flush w/230 bbls B126.
12/03/06 RU rev. unit, displace csg w/120 bbls 2% KCL water, set pkr @ 12,014'.
12/19/06 Perf Dev. 13,703 - 13,708, 4 spf, (20 holes)
12/20/06 Acidize Dev w/3,000 gals 25% NeFe HCL in 3 stages; swab.
12/22/06 RU Weatherford Pumping Service, acid frac Dev. perfs w/21000 gals 15% NeFe gelled HCL and 40320 gals 30# x-linked gel, flush w/8,800 gals linear gel in 7 stages.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Sr. Regulatory Comp. Specialist DATE 01/31/2007
bcoffman@chkenergy.com

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

(This space for State use)

APPROVED BY Larry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 14 2007
Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32210
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Rankin Hiway Midland, TX 79701		7. Lease Name or Unit Agreement Name Langley Getty Com
4. Well Location Unit Letter <u>M</u> : <u>977</u> feet from the <u>South</u> line and <u>2003</u> feet from the <u>West</u> line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 2RE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528 GR		9. OGRID Number 147179
		10. Pool name or Wildcat Langley;Devonian (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/09/07 RU Enertech WL, perf Dev. 13322 - 13327', 4 spf (20 holes)

01/11/07 RU Cudd, acid frac Dev. perfs w/15,000 gals 30# x-link gel and 21500 gals 20% Ultragel, flush w/8000 gals linear gel in 4 stages. RD

01/12/07 RU Gray WL, perf Dev. 12895 - 12900, 4 spf (20 holes) RD Gray. RU Cudd acidize Dev. w/2000 gals 20% NeFe HCL.

01/13/07 Acid frac Dev. w/15000 gals 30# x-link gel and 20,000 gals 20% Ultragel HCL, flush w/8000 gals linear gel in 3 stages.

01/19/07 Perf Dev. 12,521 - 12526 4 spf (20 holes)

01/20/07 RU Cudd Pumping, acid frac Dev. w/2000 gals 20% NeFe HCL, 2775 gals water spacer, 15,000 gals 30# x-link gel, 20000 gals Ultragel, flush w/7560 gals linear gel in 5 stages.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman

TITLE Sr. Regulatory Comp. Specialist

bcoffman@chkenergy.com

Type or print name Brenda Coffman

E-mail address:

Telephone No. (432)687-2992

(This space for State use)

APPROVED BY

Conditions of approval, if any:

~~UNITED REPRESENTATIVE II/STAFF MANAGER~~

DATE

FEB 14 2007

