

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-34629  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>BELL LAKE UNIT  |
| 8. Well Number 20   |
| 9. OGRID Number<br>6137   |
| 10. Pool name or Wildcat<br>West Ojo Chiso (Morrow)   |

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| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other  |  |
| 2. Name of Operator<br>Devon Energy Production Company, LP   |  |
| 3. Address of Operator<br>20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198  |  |
| 4. Well Location<br>Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line<br>Section <u>32</u> Township <u>22S</u> Range <u>34E</u> NMPM Lea County |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3424' GR   |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>   |  |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____   |  |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

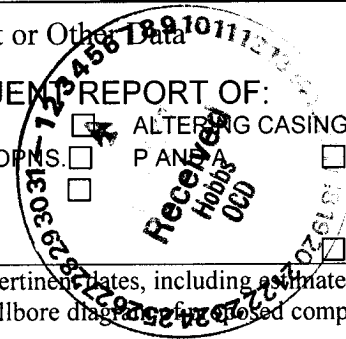
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P ANNA ☐  
CASING/CEMENT JOB ☐

OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP attempted to restore Bell Lake Unit #020, API 30-025-34629 to production by adding perforations in the Morrow "A" and acidizing in January 2007. At this time it does not look like the Morrow can be restored to commercial production. Devon reset the packer at 12,803' and pressure tested the 2-3/8" annulus to 500 psi for 30 minutes with no leak off.

Devon requests approval to T/A this well while waiting on partner elections to perform a Delaware recompletion. The 2-3/8" x 7" annulus will be retested to 500 psi for 30 minutes and recorded on a test chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 1/31/07

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: Sayon Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 1 2007  
Conditions of Approval (if any):