

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-34842
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300649
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number 329
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
200 Loraine, Ste 800 Midland, TX 79701

4. Well Location
Unit Letter M : 1270 feet from the South line and 250 feet from the West line
Section 36 Township 21S Range 36E County Lea

11. Elevation (Show whether GR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Add Perfs & Stimulate <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/9/06 MIRU.

12/12/06 ND WH & NU BOP. REL TAC. POOH w/2-7/8", 6.5#, J-55, EUE, 8rd production tbq. RIH w/Gamma tool & run correlating strip w/Halliburton Spectral Density Neutron log. RIH w/4" PERF guns (6 JSPF, 60 degree phasing) Perf as follows: 3,715 - 3,720' (5', 30 holes), 3,728' - 3,732' (4', 24 holes), 3,791' - 3,804' (13', 78 holes) made 2 runs. POOH & RD Gray WL. RIH w/7" RBP & Pkr. Set RBP @ 3,806'. POOH to 3,650'.

12/13/06 RIH & Set Pkr @ 3,785'. Pmp 1500 gals of 20% NEFE 90/10 acid. Min/Max press - 0 psig/0 psig, Min/Max rate - 1.3 BPM, AIR - 1.3 & AIP 0 psig. ISIP - vac. Rel pkr & RIH latch onto RBP. POOH & set RBP @ 3,751. Spot 2 bbls of 20% NEFE 90/10 acid. POOH & set pkr @ 3,647'. Load TCA & press to 500 psig. Pmp 1500 gals of 20% NEFE 90/10 acid. Min/Max press - 0 psig/813 psig, Min/Max rate - 1.1 BPM, AIR - 1.1 & AIP 0 psig. ISIP - vac. Rel pkr RIH latch onto RBP. RIH & set RBP @ 3,808'. PU to 3,647' set Pkr. Made 10 swab runs. Recovered 52 bbls of 100% water. Cont'd. on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/24/07

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Gary W. White TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval (if any): _____

OCD FEB 14 2007

Arrowhead Grayburg Unit #329
Add Perfs & Stimulate Cont'd.

- 12/14/06** Made 38 swab runs. Recovered 150 bbls of 100% water. RD swab.
- 12/15/06** REL pkr & RIH latch onto RBP. RIH w/MJA, 4'- perf sub, SN, TK-99 jt, 5 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg, TAC & 115 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC w/15 pts. NU WH. RIH w/2-1/2" x 2" x 24' x 3', 4' stabilizer, 12 - 1-1/2" K-bars & 136 - 7/8" D sucker rods.
- 12/16/06** RU Lobo pmp trk & loaded w/5 bbls of wtr. Press tbg to 500 psig in 2 strokes, held ok. RWTP.
- 1/6/07** In 24 hrs, well made 2 BO, 585 BW & 6 MCF. Running 100% on POC w/2,130 FAP.
- 1/9/07** MIRU Basic Well Service PU. Isolate perfs w/RBP. RIH & screwed into SV. POOH w/rods. LD plngr & SV. ND WH. Rel TAC. NU BOP. POOH w/tbg.
- 1/10/07** POOH w/tbg. LD 3 jts of 2-7/8" tbg. PU 7" 20# RBP. RIH on EOT. Set plug @ 3,770'. POOH w/tbg. RIH w/2-7/8" BPMA, 4'- perf sub, SN, TK-99 jt, 1 jt of 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 7" TAC & 118 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC w/15 pts. NU WH. RIH w/2-1/2" x 2" x 24' pmp w/3' plngr, 4' stabilizer, 12 - 1-1/2" K-bars & 134 - 7/8" D-90 sucker rods, 3 - D-90 pony rods (8', 4' & 2') & 1-1/2" x 26' SM PR. RU Lobo pmp trk & loaded tbg w/5 bbls of wtr. Press tbg to 500 psig in 2 strokes, held ok. RDMO PU. RWTP.