

0000Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number 330
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
200 N. Lorraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter M : 1281 feet from the South line and 1310 feet from the West line
Section 36 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out & Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/8/06 MIRU. POOH w/rods. Swab tbg dwn.

12/9/06 ND WH & NU BOP. Rel TAC. RIH & tag @ 3,855'. POOH. RIH w/7" RBP & Pkr on 2-7/8" J-55 tbg to 3,617'.

12/12/06 Finish RIH w/RBP & pkr. Set RBP @ 3,810'. POOH set pkr @ 3,741'. EIR 2 BPM @ 710 psig. Pmp 1,000 gals of 20% NEFE Acid. Rel pkr POOH to 3,681'. Pmp 70 bbls of water dwn BS. Set Pkr @ 3,681'. Made 11 swab runs recovered 75 bbls of 100% water.

12/13/06 Rel pkr POOH. RIH w/Gamma tool Correlate to Halliburton Neutron log. POOH. RIH & Perf 6 JSPF, 60 degree phasing 3,703' to 3,706' (3', 18 holes), 3,716' to 3,722' (6', 36 holes), 3,731' to 3,735' (4, 24 holes). POOH. RD Gray WL. RIH w/7" pkr on 2-7/8" production tbg set @ 3,591'. Load TCA & press up to 500 psig. Pmp 3 stages of 1,700 gals of 20% NEFE 90/10 acid (total of 5,000 gals) w/1000 gals of gelled brine w/RS between stages (750# in first stage & 500# in second stage).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/26/07

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com

Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Gay W. Wink
Conditions of Approval (if any)

FIELD REPRESENTATIVE II/STAFF MANAGER

DATE FEB 14 2007

OCD

ARROWHEAD GRAYBURG UNIT	Well # 330	Lea, NM
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- 12/14/06 Made 43 swab runs. Recovered 259 bbls of 100% water.
- 12/15/06 Rel pkr RIH to RBP @ 3,810'. RIH w/MJA, SN, Pmp barrel, 4' tbg sub, 3 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg, TAC, 117 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg.
- 12/16/06 ND BOP. Set TAC w/14 pts tens. NU WH. RIH w/2-1/2" x 2-1/4" x 24' pmp w/4' plngr (DC-1049), 1 - 1-1/2" K-bar, 7/8" x 4' stabilizer rod, 9 - 1-1/2" K - bars, 140 - 7/8" N-97 rods & 1-1/2" x 26' SM PR. RU Lobo pmp trk & loaded w/5 bbls of wtr. Press tbg to 500 psig in 2 strokes, held ok. RD pmp trk. RDMO PU. RWTP.
- 1/2/07 In 24 hrs, well made 1 BO, 587 BW & 5 MCF. Running 100% on POC w/2,288 FAP.