Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

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If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side					
Type of Well Oil Well  X Gas Well	Other			8. Well N	ame and No.		
Name of Operator	]				o 30 Federa	l No. 2	
Cimarex Energy Co. of Color	rado			9. API We			
3a. Address		3b. Phone No. (includ		30-025-36040			
PO Box 140907; Irving, TX 7		972-401-3111		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)				ge; Morrow	(Gas)	
N-30-19S-34E 1200' FSL & 1980' FWL				11. County or Parish, State  Lea County, NM			
	ROPRIATE BOX(ES) TO	NDICATE NAT	URE OF NOTICE			R DATA	
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	YPE OF ACTION		,		
		<del></del> 1		ī			
Notice of Intent	Acidize	Deepen	Production (Start/F	Resume)	Water Shut-C		
	Alter Casing	Fracture Treat	Reclamation	1	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	X Recomplete to S	Strawn (	Other		
	Change Plans	Plug and Abandon	Temporarily Aband	don .	· · · · · · · · · · · · · · · · · · ·		
Final Abandonment Notice  13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Disposal				
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  10-31-06 Set CIBP @ 13190' w/ 35' cmt. Pressure tested to 2400# psi for 30 minutes.  11-01-06 Perfed Lower Strawn 12264'-12278' 3 jspf 42 holes.  11-03-06 Acidized Lower Strawn perfs 12264'-12278' with 1260 gal 15% NeFe Hcl w/ 60 7/8" 1.3 sp gr R balls.  11-09-06 Set RBP @ 12261'. Acidized Upper Strawn perfs 12238'-12248' with 1500 gal 15% NeFe Hcl w/ 45 7/8" 1.3 sp gr R balls.  11-11-06 Released RBP @ 12261'.  11-14-06 Fracture treated upper and lower Strawn perfs (12238'-12278') with 43500 gal 35Q Medallion 3500 Crosslink System w/ 48500# 18/40 Ultraptrop.  11-18-06 Ran 2-3/8" N-80 tubing to 12172' w/ on-off tool.  11-21-06 Turned well to sales.							
Name (Printed/Typed)		Title	22.0	150261			
Natalie Krueger Signature	Reg Analys	Inate					
1).1.1.					DECORD		
January 9, 2007  THIS SPACE FOR FEDERAL OR STATE OFFICE USE				FACCEP	TED FUR	RECORD	
	THIS SPACE FOR	FEDERAL OR STA					
Approved by	ノ		Title		Date 2	2007	
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or Office			Office		FEB 2		
certify that the applicant holds legal or equitable which would entitle the applicant to conduct or	- ,	t lease			REDERICK	WRIGHT	
Title 18 U.S.C. Section 1001, makes it a crime		fully to make to any depa	artment or agency of the	United States	PEDERINA	NGINEER	
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