State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-36245 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE 1301 W. Grand Ave, Artesia, NM 88210 FEE | X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C101) for such proposals.) Section 32 1. Type of Well: 8. Well No. Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter E Feet From The Feet From The 229 Line 2279 North West Township 18-S Range NMPM Section 38-E County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GR Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: Clean out/acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of state 2005) proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposedcompletion or recompletions 1. RUPU & RU. Shoot holes in tbg @4300'. NU BOP. Kill well & POOH w/ESP equipment. 2. RIH w/bit. Tag fill @4400'. Clean out from 4400' to 4432'. Circ clean. POOH w/bit. 3. RU Schlumberger & run GR/CNL/CCL logs from 4430-3400'. RD wire line. 4. RIH w/PPI packer set @4085'. Acidize perfs from 4175-4329' w/4700 gal of 15% PAD acid. Flow back 200 bbl. 5. Pump 200 gal of 6490 chemical mixed w/100 bbl 10# brine. Flush w/500 bbl of 10# brine. POOH w/PPI packer. 6. RIH w/ESP equipment on 127 its of 2-7/8" tubing. Intake set @4135'. 7. RDPU & RU. Clean location. RUPU 01/22/07 RDPU 01/29/07 I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** Administrative Associate DATE 02/01/2007 TYPE OR PRINT NAME . Dollnson TELEPHONE NO. Mendy A. Æ-mail address: mendy johnson@oxy.com 806-592-6280

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

For State Use Only

TITLE OC FIELD REPRESENTATIVE II/STAFF MA